

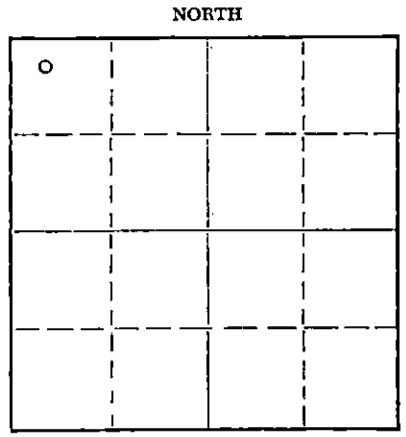
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

W WELL PLUGGING RECORD

Pratt County, Sec. 29 Twp. 27S Rge. 12 (E) (W)

Location as "NE/CNW&SW" or footage from lines. NW NW NW
Lease Owner Murfin - Osage Oil & Gas Co.
Lease Name Parsley Well No. 1
Office Address 617 Union Center, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed August 13 19 59
Application for plugging filed September 12 19 59
Application for plugging approved September 12 19 59
Plugging commenced September 16 19 59
Plugging completed September 21 19 59
Reason for abandonment of well or producing formation Drilled in as dry hole.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well W. L. LacKamp, Stafford, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4445 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	249'	None
				5 1/2"	4390'	3360'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with sand from 3803' to 3720'. Mixed and dumped 5 sxs. cement from 3720' to 3680. Pulled 5 1/2". Mudded from 3680 to 259'. Set 10' rock bridge from 259' to 249'. Mixed and dumped 25 sxs. cement from 249' to 174'. Mudded from 174' to 35'. Set 5' rock bridge from 35' to 30'. Mixed and dumped 10 sxs. cement from 30' to base cellar.

RECEIVED
STATE CORPORATION COMMISSION
OCT 1 1959
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet) --
Name of Plugging Contractor Ace Pipe Pulling Company
Address Box 304, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
W. R. Murfin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
617 Union Center, Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of September, 19 59

My commission expires March 23, 1960
Donna M. Matzek
Donna M. Matzek Notary Public.



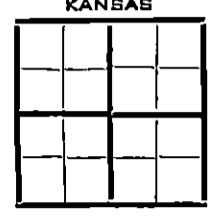
WELL LOG

COMPANY Osage Oil & Gas Co., Inc. -
 Murfin Drilling Company
 FARM Parsley NO. 1

SEC. 29 T. 27 R. 12W
 LOC. NW NW NW

TOTAL DEPTH 4450'
 COMM. 6/23/59 COMP. 7/9/59 (Rotary)

COUNTRY Pratt
 KANSAS



SHOT OR TREATED
 CONTRACTOR Murfin Drilling Company
 ISSUED

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 STATE CORPORATION COMMISSION

JUN 7 1962

CONSERVATION DIVISION
 Wichita, Kansas

ELEVATION 1858' K. B.
 1853' Gr.
 PRODUCTION D & A

CASING
 20 10
 15 5/8" @ 249' w/200 SXS.
 12 6
 13 5 1/2 @ 4290'

FIGURES INDICATE BOTTOM OF FORMATIONS

115 Shale-sand
 249 Shells - shale
 620 Red bed
 650 Anhydrite
 1250 Salt - shells - shale
 1530 Shale
 2150 Lime-shale
 2185 Sand
 3635 Lime-shale
 4070 Lime
 4125 Lime-shale
 4145 Lime-Chert
 4190 Lime-shale
 4206 Lime
 4275 Lime-chert
 4385 Lime
 4432 Lime-chert
 4450 Simpson Sand - shale

FORMATION TOPS:	
Heebner shale	3539
Douglas shale	3580
Douglas sand	3606
Base	3644
Brown lime	3722
Lansing	3744
B/Kansas City	4096
Marmaton	4107
Mississippi chert	4193
limestone	4262
chert	4298
limestone	4309
Viola	4368
Simpson shale	4092
dolomite sand	4399
dolomite	4410
Simpson sand	4427

DST #1 3775-3793 - Open 2 hr.; SI 60;
 Open 60; SI 30. Gas to surf 38. Rec.
 360' fluid; 10' very heavily oil & gas
 cut mud, 330' gassy oil, slightly mud
 cut, 20' gassy oil, water and mud cut.
 IF 65#, FF 145#, IBHP 1265#, FBHP
 1095#.

DST #3 3838-3892 Open 1; SI 30;
 Rec. 690' formation water. IF 55#.
 FF 365#. IBHP 1465#. FBHP 1385#.

DST #2 3796-3892 - Open 2; SI 30;
 Open 60; SI 30. Rec. 360' formation
 water. IF 15#. FF 175#; IBHP 1425#.
 FBHP 1360#.

DST #4. 4040-4125. Open 1; SI 30.
 Rec. 60' formation water, 60' drilling
 mud. IF 25#. FF 40#. IBHP 1655#
 FBHP 630#.

DST #5 4202-4245. Open 1; SI 30.
 Rec. 150' slightly oil and gas cut mud
 IF 40#. FF 40#. IBHP 1410# FBHP 1195#.

DST #6 4277-4385 - Open 1; SI 30. Rec 5'
 Drilling mud. IF 15#. FF 15#. IBHP 510#
 FBHP 40#.

State of KANSAS
 County of SEDGWICK } ss:

I, W. R. Murfin of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the Parsley #1 well.

W. R. Murfin

Subscribed and sworn to before me this 6th day of June 19 62

My Commission Expires: 12/18/65

Jacqueline Zinn

 NOTARY PUBLIC