

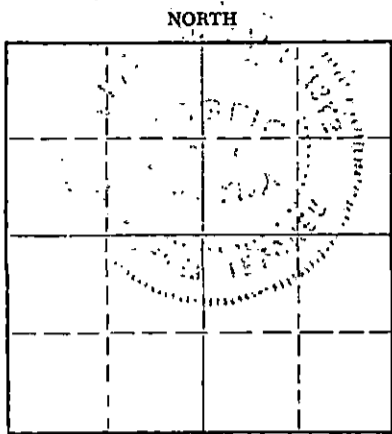
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

Pratt County, Sec. 29 Twp. 27 Rge. 12 (E) (W)

Location as "NE/CNW&SWX" or footage from lines C SE SE  
Lease Owner Knight Casing Pulling Co., Inc.  
Lease Name Lunt #1 Well No. \_\_\_\_\_  
Office Address Chase, Kansas 67524  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 6/17/68 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 6/19/68 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Warren  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4508 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	398'	none
				4 1/2"	4248'	2505'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

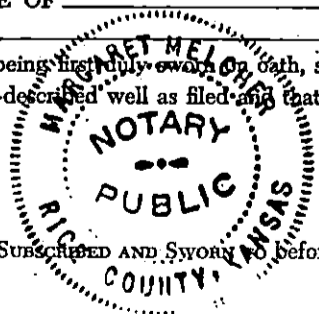
Checked hole to 3988', ran sand to 3960' and ran 4 sacks of cement.  
Shot pipe at 3427', worked pipe, still in cement. Shot pipe at  
3000', 2904', 2716', 2600', pressured up on pipe to 1600 lbs, couldn't  
pump into well, still in cement. Shot pipe at 2504', pipe came loose,  
pulled 78 joints. Bailed hole to 300', set 10' rock bridge and ran  
25 sacks of cement. Mudded hole to 40', set 10' rock bridge and ran  
10 sacks of cement. Talled pipe.

PLUGGING COMPLETE.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 27 1968  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.  
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.  
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described  
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the  
above-described well as filed and that the same are true and correct. So help me God.



(Signature) Noel Knight  
CHASE, KANSAS  
(Address)

Subscribed and sworn to before me this 26th day of June, 19 68

My commission expires February 15, 1971

Margaret Melcher  
Notary Public.

**KANSAS GEOLOGICAL SOCIETY**  
**KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU**  
**KANSAS GEOLOGICAL SOCIETY BUILDING**  
**508 EAST MUROCK - WICHITA, KANSAS**

**COPY**

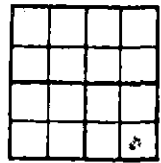
COMPANY **MC ALESTER FUEL CO.**

SEC. 29 T. 27 R. 12W  
 LOG. C SE SE

FARM **Lunt** NO. **1**

TOTAL DEPTH **4530'**  
 COMM. **3-31-67** COMP. **4-16-67**  
 SHOT OR TREATED  
 CONTRACTOR **Hellar Drlg. Co., Inc.**  
 ISSUED **8-12-67**

COUNTY **Pratt**  
 KANSAS



CASING  
 20 10  
 15 B 5/8 398' w/350 sx cem.  
 12 6  
 13 A 4 1/2 4248' w/180 sx cem.

ELEVATION **1832' KB**

PRODUCTION Temp. **ABND.**

FIGURES INDICATE BOTTOM OF FORMATIONS

0-120	Sand
120-165	Sand & Red Bed
165-401	Surface Hole
401-695	Shale & Sand & Shells
695-1640	Shale & Shells
1640-1757	Lime
1757-1967	Salt Section - Cherty Lime
1967-2318	Lime
2318-2423	Shale & Shells
2423-2635	Lime & Shells
2635-2870	Shale & Lime
2870-3265	Lime & Shale
3265-3425	Lime
3425-3765	Shale & Lime
3765-3972	Lime
3972-3985	Lime & Shale
3985-4096	Lime
4096-4134	Lime & Shale
4134-4208	Cherty Lime
4208-4277	Lime
4277-4340	Lime & Cherty Lime
4340-4378	Lime
4378-4383	Core #1
4383-4388	Lime & Chert
4388-4393	Core #2
4393-4399	Core #3
4399-4404	Core #4
4404-4448	Core #5
4448-4500	Shale & Sand
4500-4513	Dolomite
4513-4530	Lime & Dolomite
4530	Rotary Total Depth

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 STATE CORPORATION COMMISSION  
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 WICHITA, KANSAS  
 APR 25 1967

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 CONSERVATION DIVISION  
 WICHITA, Kansas  
 JUN 1 1968

TOPS: SCOUT

Heebner	3511
Toronto	3526
Douglas shale	3548
Brown Lime	3694
Lansing Kansas City	3714
B/Kansas City	4069
Marmaton	4086
Mississippi	4168
Kinderhook	4302
Viola	4326
Simpson shale	4396
Simpson sand	4400
Arbuckle	4508