

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

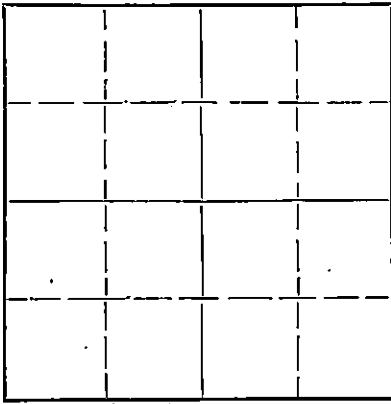
FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plot

Pratt County. Sec. 4 Twp. 27S Rge. (E) 13 (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines NW SE NW
Lease Owner Bridgeport Oil Company, Inc.
Lease Name Chance "A" Well No. 2
Office Address 914 Central Building, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed May 9, 1947
Application for plugging filed October 27, 1947
Application for plugging approved October 29, 1947
Plugging commenced October 14, 1948
Plugging completed October 21, 1948
Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced?

Name of Conservation Agent who supervised plugging of this well H. W. Kerr, Box 207, Great Bend, Kansas
Producing formation Depth to top Bottom Total Depth of Well 4491 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	805'	none
				5-1/2"	4481'	3100'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back with gravel and cement from 4491' to 4440'. Then plugged back from 4440' to 4375' with rock and 5 sacks cement. Filled hole with mud and shot off casing at 3100'. Pulled casing and filled hole with heavy mud to 250'. Bridge and 15 sacks cement from 250' to 205'. Heavy mud from 205' to 30'. 10 sacks cement and bridge from 30' to base of cellar.

RECEIVED

Conservation Div.

NOV 4 1948

STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Bridgeport Oil Company, Inc.
Address 914 Central Building, Wichita 2, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

W. B. Hollow (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

914 Central Building, Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of November, 1948.

My commission expires April 13, 1949.

22-2625 2-48-15M

Notary Public.

PLUGGING
FILE SEC 4 T 27 R 13 W
BOOK PAGE 143 LINE 26

BRIDGEPORT OIL COMPANY, INC.
 914 Central Building
 Wichita 2, Kansas

Well Log - - - - - Bridgeport Oil Company, Inc.
 Chance "A" No. 2
 NW SE NW Section 4-278-13W
 Pratt County, Kansas

Elevation - - - - - 1964' D.F. (I&S)
 Date Commenced - - - - March 12, 1947
 Date Completed - - - - May 9, 1947
 Rotary Tools - - - - - 0' to 4481' T.D.

Casing Record:
 8-5/8" casing cemented at 805'
 with 150 sacks cement
 5-1/2" casing cemented at 4481'
 with 225 sacks cement.

<u>LOG</u>		<u>FORMATION TOPS - DF</u>		
0	235	Shale and Sand	Simpson	4356'
235	360	Red Bed and Shale	Arbuckle	4465'
360	590	Red Bed		
590	1420	Shale and Shells		
1420	1650	Salt and Lime Shells		
1650	1845	Shale and Shells	4481-4482	dense dolomite, slight stain.
1845	2370	Lime	4482-4485	dolomite, slight stain.
2370	2437	Lime and Shale	4485-4488	dense to vugular dolomite, slight stain.
2437	2570	Lime	4488-4491	medium crystalline dolomite, show of oil and three barrels of water per hour.
2570	2645	Shale and Lime		Plug back to 4484. Acidize with 500 gallons, no break.
2645	2735	Lime		Perforated 44 bullets, 4466-4480 no oil.
2735	2885	Shale and Shells		Acidized with 500 gallons, maximum pressure 700#, dropped to 400#, went on vacuum in two minutes.
2885	3025	Lime and Shale		Swabbed 67 barrels of fluid, 9 hours, approximately 50% water. After swabbing test hole filled 400' with water, 500' with oil in three hours.
3025	3110	Shale and Shells		Pumped 24 barrels oil and 40 barrels of water.
3110	3210	Shale and Lime		Set Lane Wells plug at 4440'.
3210	4215	Lime		Dried up hole and perforated 17 bullets 4417-4422, no shows.
4215	4295	Chert		Perforated 23 bullets 4391-4399, no shows. Perforated 19 bullets 4378-4384, no shows.
4295	4316	Shale		
4316	4325	Chert and Lime		
4325	4361	Chert		
4361	4365	Shale and Chert		
4365	4382	Sand		
4382	4405	Shale and Lime		
4405	4468	Shale		
4468	4483	Arbuckle, Rotary Table		
4483		Equals 4481 Derrick Floor		

I, Frank Leach, do hereby certify that the above log is correct to the best of my knowledge and belief.

BRIDGEPORT OIL COMPANY, INC.

By: Frank Leach

PLUGGING
 NW SE NW 4-278-13W
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