STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Delivar Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

Locate well correctly on above Section Plat Name of Conservation Agent who superversely producing formation	Character of We Date well comple Application for p Application for p Plugging commen Plugging complet Reason for aban insufficien If a producing w	Coope Chenc Box 7 Il (completed as blugging filed lugging approve aced donment of wel	rative Re e "A" 65, Great s Oil, Gas or I	Bend, Kar Dry Hole) April August August August	sociation Isas Oil 11, 1947 5 10, 1951	13 (W) Well No 1 19 19 19
Locate well correctly on above Section Plat Name of Conservation Agent who superveroducing formation. Arbuckle	Lease Name Office Address Character of We Date well comple Application for p Application for p Plugging commen Plugging complet Reason for aban insufficien If a producing w	Box 7. Il (completed as eted	e "A" 65, Great s Oil, Gas or I	Bend, Kar Dry Hole) April August August August	nsas Oil 11, 1947 - 10, 1951	Well No
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Name of Conservation Agent who superversion Arbuckle	Application for p Plugging comment Plugging complet Reason for aban insufficien If a producing w	donment of wel	d	August	<u> </u>	19
Name of Conservation Agent who superv Producing formation Arbuckle	Plugging complet Reason for aban insufficien If a producing w	donment of wel		August	9, 1951	
Name of Conservation Agent who superv Producing formation Arbuckle	Reason for aban insufficient If a producing w	donment of wel	}#####################################		. 7 . 7 . 7	19
Vame of Conservation Agent who superv roducing formation Arbuckle	If a producing w	donment of wel		AUgusu n	ank hatter	v humed 19
Name of Conservation Agent who superv Producing formation Arbuckle	If a producing w		lor producing ion would	formation	fy rebuild	ing tank batter
Name of Conservation Agent who superv Producing formation Arbuckle						
Name of Conservation Agent who superv Producing formation Arbuckle	was permission					re plugging was com-
roducing formation Arbuckle	menced?	Yes			-	
Producing formation APDUCKLE Show depth and thickness of all water, o	vised plugging of this	well	C. D. St	ough		1105
how depth and thickness of all water, o	Depti		Bottom		Total Depth of W	Vell 4485 Feet
	il and gas formation	s.				
OIL, GAS OR WATER RECORDS					C	CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
			·} 	5 <u>L</u> tr	·	31961
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						-00-4-44
		***************************************			-	_^^^^^
			·!		<u></u>	
From 205! to From 40! to From 30! to	30! Rock	Bridge it 10 Seck	3			
				***************************************	***************************************	
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	(If additional d	lescription is necessa COOPE	ative Re	this sheet) I inerv Ass	n.	
Correspondence regarding this well	should be addressed	Box 7	55. Great	Bend Kar	ısas.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Address			*****************		******************	
TARTH A			D ATOMICAT			
TATE OF KANSAS	, COUN					
John H. Nat			-			e above-described well,
eing first duly sworn on oath, says: The escribed well as filed and that the same			10	a matters herei	n contained and	the log of the above-
escribed wen as med and that the same	e are true and correc	11	'//)	1 1/1/0		Carech
		(Signature)	m M	i jana		Supt.
		/	Gre	at Bend, K	ansas	
Subscribed and Sworn to before m	e this 21st	day of	Augus At		Address)	51

My commission expires Feb. 14, 1	955		8-50—10M	STATE COR	LE IVE PCRAPOLOCIO JG 2 2 1951 VATION DIVI	Notary Public.

BRIDGEPORT OIL COMPANY, INC. 914 Central Building Withtta 2, Kansas

Well Log Chance "A" No. 1 NE SW NW 4-27S-13W Pratt County, Kansas						
Eleva	tion	1965 (L&S)	CASING RECORD:			
Date Commenced 2- 6-47						
Date Completed 4-11-47			8-5/8" casing memented at 810° with 450 sacks cement.			
Rotary tools 0° to 4444°						
		4444! to 4485	_			
		LOG	FORMATION TOPS - DF			
0	90	Sand	Top Lansing 3800°			
90	135	Shale	Top Simpson Shale 4350'			
135		Sand	Top Simpson Sand 4360'			
255	600		Top Arbuckle 4458			
600		Shale & Shells	Matal donth IIII amala IIII			
810 1180	1300	Lime, Shells & Shale Shale & Shells	Total depth 4444 equals 4444. Deepened 4444 to 4448, shale with sand			
1300	1530		streaks. 4448 to 4458, shale and sand			
1530		Shale & Shells	streaks. 4458 to 4459, colitic chert.			
1570		Shale & Shells	4459 to 4462, dense dolomite with few pieces			
1785	2760	Lime	of crystalline clay-filled dolomite, no shwo			
		Shale & Shells	or staining.			
		Shale & Lime	4462 to 4464, dense to crystalline dolo-			
3085	3595		mite with clay filling in the crystalline			
3595 3617	3655	Broken Lime	dolomite. No shows, staining or odor. At 4464, tested hole 7 hrs.; no show of oil or			
3655		Shale & Lime Shells	water.			
	3797		4464 to 4472, fine crystalline dolomite.			
3797	3820	Shale	Clay-filled with slight oily odor. No free			
	4128		oil.			
		Lime & Shale	4472 to 4483, dense to fine crystalline			
4159			dolomite, no shows.			
		Lime & chert	4484 to 4485, medium crystalline clay-			
•	4263	Chert	filled dolomite. Show of oil. Hole filled 1600' with oil in 8 hrs. After swabbing			
	4282		down to 800° off bottom, swabbed an average			
		Shale & Lime	of 3.6 bbls. oil per hr. for 9 hrs. No			
•	4314		water. Ran 49'9" of 4-1/2" O.D. liner with			
		Chert	the bottom 24° perforated and with cave			
		Shale	catcher at 4461. Top of liner at 4435.			
		Sand, Shale & Sand	Bottom of liner at 44851. Cleaned out to			
		Shele & Lime	bottom. Hole clean.			
		Shale some sond streets	The hall-had Obet meters 1 . 2			
4447 1.1.51	4474 1.1.50	Shale, some sand streaks Shale, sand streaks, colitic ch	Established State potential of ert 100 barrels oil daily. COMPLETE.			
4474 4459	4477	Dense dolomite, some chrystallin	9 . Too parrers our darry. Countries.			
777/	-1-4	dolomite	_			
4462	4464	Dolomite				
4464	4467	Dolomite, slight rainbow show of	n mud			
	4485	Dolomite				
4485		Arbuckle, T.D.				

COPY



