STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGGING RECORD

Make Required Affidavit		Pratt	Cour	ty. Sec.	4 Twp.27	S Rge. 13 XX				
Mail or Deliver Report to	Location	Location as "NE/CNWASWA" or footage from lines								
Conservation Division	C NE NE									
State Corporation Comm.	Lease O	wner	Hoppe O	il & Gas	Co.	 ,				
'245 North Water	Lease Na	Lease Name Briggeman Well No. 1								
Wichita, KS 67202	Chita, KS 67202 Office Address 2400 N. Woodlawn, Suite #211									
	Character of Well (Completed as Oil, Gas or Dry I									
) ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	Dry Hole									
	Date Wel	ll comple		April!		1.980				
	Applicat	ion for	olugging	filed	August 18	1980				
i i	Applicat	ion for	olugging	approved	-1168831	19				
·	Plugging	commence	ed	April !	j	1.980_				
	Plugging completed April 5 180									
	Reason for abandonment of well or producing formation									
[Dry Hole									
	If a pro	ducing w	ell is a	bandoned,	date of 1	ast production				
	Nr.					19				
Locate well correctly on above Section Pint						on Division or				
***				ng was co		Yes				
Name of Conservation Agent who Producing formation					<u>William</u>	I. Owens				
Show depth and thickness of all		h to top		ttom	Total Deb	th of Well 4484				
bhow depth and thickness of all	water, orr	ami gas .	COL MACE C							
OIL, GAS OR WATER RECORDS					,	MCING DECORD				
						ASING RECORD				
FORMATION	CONTENT	. FROM	TO	SIZE	PUT IN	. PULLED OUT				
										
										
			—- - -							
	-									
Describe in detail the manne	r in which t	he well	vas plug	ged, indi	cating whe	re the mud fluid				
was placed and the method or me										
plugs were used, state the char	acter of sam	ne and dej	oth plac	ed, from		feet to				
feet for each plu	g-set					 :				
Rotary Mud to 700 Feet:	<u>Bridge plug</u>	<u>at 700 F</u>	eet with	<u> 50 sacks</u>	_cement:					
										
Mud to 390 feet with 40	sacks cemen	<u>t with br</u>	<u>idge and</u>	<u>i plug: Mu</u>	d_to					
10 feet = 7	-1					}				
40 feet plug with 10 sag	cks cement:	<u>5 saçkş c</u>	ement i	n rat nole	: plug dov	100 × × × · · · · · · · · · · · · · · · ·				
at 10:30 A.M. 4/5/80						- 10g CV				
at 10.50 A.P. 4/5/60										
						S.C. Phys.				
(If additional d				DACTE - F	Shirt Shirt					
Name - 0 73	-		• •		, 6,	In The Other				
Name of Plugging Contractor	Brandt Drill	ing Co.,	Inc. Sui	it e 1 104 D	ouglas Bh	ોgં.ં, Wichita, K s.				
						3, %,				
I New Year and	COLUMN					·				
STATE OFKansas	COUNTY	Y OFS	<u>edgwick</u>			89. 				
of the above-described well, bei	ng finet du	1	_(XXXXX)	4%%%%%%%	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	(NEXXXXX) operator)				
the facts, statements, and matte	re harein co	ntaine d	on oatn, o nd tho	, says: 1	nat I nave	s knowledge of				
is filed and that the same are t	rue and cor	rect. So	help me	Gøđ.	e above-de	scribed well				
			J-*. [(11)						
	(Signa	atura	/wh &	11 NB	MM	<u> </u>				
	ı		(2400	Brilli . W.	Inun Suit	e 211 Wichith				
					ddress)	67220				
SUBSCRIBED AND SWORN TO bef	ore me this	19th	day d	ofAu	gust	, 19 80				
				^	. //					
EAVE	L. BRALE	γ]		Laure	X Dr	eller				
	. L. DRALE Tary Public	'		' 7	Not	ary Public.				
W COMMISSION EXPILES 1	ck County, Kanss	at		•		U				
	Exp. March 22,									
1117 × Ppp.										

0	WELL COMPLETION REPORT AND DRILLER'S LOG API No. 15 —						C	S. 4 T27S R. 13 XEK Loc. C NE NE County Pratt 640 Acres 160 160					
L	feet fron Principal Contractor	11ing Co., Date Completed 4-5-80		Total C	Don F.	P.B.T.			┥	ev.: Gr	well correctly	5	
CASING RECORD													
ol	Report of all strin	ıgs set — surface,	intermed	liote, pr	oduction, et	tc.	-					 -	
	Purpose of string	Size hole drilled	Size casi (in O.	ng set V	/eight lbs/ft.	Setting dept	h	Type cement		Sacks	Type and pe additive	ercent es	
	Surface		8 5,	/8"		413'		-		· ·			
0									-	·			
		LINER RECORD PE						ERFORATION RECORD					
	Top, ft.	Bottom, ft.		Sacks cement		Shots per ft.		t.	Sixe & type		Depth inte	rvai	
	·	TUBING RECO	ORD										
O	Sixe Setting depth Pa			acker set at									
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD												
${}_{\frown} $	Amount and kind of material used									Depth interval treated			
								_	SAIR CORPECT				
									1 2 92.57/L				
	INITIAL PRODUCTION									W. SO COMP			
Date of first production Producing method (flowing, pumping, gas lift, etc.							t, etc.)	CONSTRUCTION COMMISSION					
_	RATE OF PRODUCTION PER 24 HOURS			Gas Water			Water		Gas bbls.	-differing OV	CFPB		
\bigcirc	Disposition of gas (vente	d, used on lease or	sold)					Producing	interval				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

HOPPE OIL & GAS COMPANY						
Well No. Lease Name	Dry Hole					
s 4 T 27S R 13 XEXX						
WELL LOG Show all important zones of porosity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
			Herrington	2044 (-79)		
DST. #4 3171 - 3261 Op. 30-30-30, Wk. blow 33", Rec. 26' Mud; IFP 75-86; ISIP 1006'; FFP 86-118; FSIP 1006; T-118			Howard	3208 (-1243)		
DST #1 4235 - 68 Op. 45-45-30-45, Wk. blow 42", Rec. 60' Mud w/oil specks on top, IFP 84-84; ISIP 220-222; FFP 95-8	i1;		Heebner	3678 (-1713)		
FSIP 127; T-1260	·		Bn. Lm.	3838 (-1873)		
DST #3 4316 - 56 (Straddle) Op. 45-45-30- Wk. Blow 45"; Rec. 20' Mud; IFP 53-53; ISIP - 53; FFP 53 - 53; FSIP 53; T -1310	45		Lansing	3850 (-1889)		
DST #2 4410 - 38 Op. 30-45-30-45; Wk. blow 27", Rec. 15' Mud w/oil specks on top; IFP 52-52; ISIP 52; FFP 63-63;		•	Miss.	4332 (-2367)		
FSIP 63, T. 128 ^o .			Viola	4388 (-2423)		
·			Simpson	4420 (-2455)		
,			T. D.	4484 (-2519)		
	•					
· · ·						
			}			
USE ADDITIONAL SHEETS, IF N	ECESSARY) TO	COMPLETE WE	N. RECORD.			
Date Received						
	_Opera	ton (co	signature 1			
	Char	x 19 1	Title ろめ()			
· · ·	<u></u>) ' ' '	Date			