

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 09408  
Name ... Trans. Pacific Oil Corporation  
Address ... 410 One Main Place  
City/State/Zip ... Wichita, Ks. 67202  
Purchaser ... Inland Crude  
Wichita, Ks. 67022  
Operator Contact Person Alan D. Banta  
Phone 316-262-3596  
Contractor: License # 05841  
Name ... Trans. Pac. Drilling, Inc.  
Wellsite Geologist Alan D. Banta  
Phone 316-262-3596  
Designate Type of Completion  
\_\_\_ New Well \_\_\_ Re-Entry \_\_\_ X Workover  
X Oil \_\_\_ SWD \_\_\_ Temp Abd  
\_\_\_ Gas \_\_\_ Inj \_\_\_ Delayed Comp  
\_\_\_ Dry \_\_\_ Other (Core, Water Supply, etc.)  
If ONWO: old well info as follows:  
Operator ... George Ablan  
Well Name ... # 1 Dikeman  
Comp. Date ... 1/20/69 ... Old Total Depth ... LTD 4512

WELL HISTORY

Drilling Method:  
\_\_\_ Mud Rotary \_\_\_ Air Rotary \_\_\_ Cable  
10/12/87 10/13/87 10/14/87  
Spud Date Date Reached TD Completion Date  
4512  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 671 feet  
Multiple Stage Cementing Collar Used? \_\_\_ Yes \_\_\_ No  
If yes, show depth set .. feet  
If alternate 2 completion, cement circulated  
from .. feet depth to .. w/ .. SX cmt  
Cement Company Name ..  
Invoice # ..

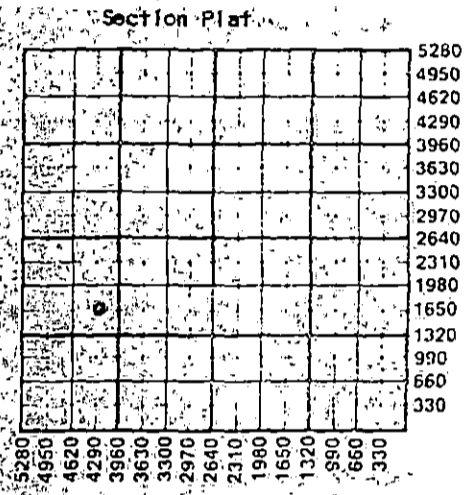
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ... Alan D. Banta  
Title ... Exploration Manager ... Date ... 11/15/87

Subscribed and sworn to before me this 15 day of November 1988  
Notary Public ... Sandra J. Green  
Date Commission Expires ... May 13, 1991 STATE CORPORATION COMMISSION

API No. 15-151-20,112-00-01  
County ... Pratt  
SE NW SW ... Sec. 5 Twp. 27 Rge. 12  
1650 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name ... Dikeman Well # ... 1  
Field Name ... Tuka-Carmi  
Producing Formation ...  
Elevation: Ground ... 1870 1878



WATER SUPPLY INFORMATION  
Disposition of Produced Water: \_\_\_ Disposal \_\_\_ Repressuring  
Docket # ..

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # ..  
Groundwater ... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water ... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) .. (purchased from city, R.W.D. #)

NOV 7 1988  
Farm ACO-1 (5-86)

Operator Name ..... Trans Pacific Oil Corporation ..... Lease Name ..... Dikeman ..... Well # ..... 1 .....

Sec. .... 5 ..... Twp. .... 27 ..... Rge. .... 12 .....  East  West ..... County ..... Pratt .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Name	Formation Description	
	Top	Bottom
HB	3479	(-1600)
Dg	3514	(-1635)
Brn Lm	3658	(-1779)
LKC	3673	(-1794)
BKC	4012	(-2133)
Miss	4103	(-2224)
Viola	4154	(-2275)
Simp	4194	(-2315)
Simp. sd.	4215	(-2336)
Arb	4283	(-2404)
LTD	4512	(-2633)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production		5 1/2"		4512	60/40	200	6% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4404-4407			500 ga DSFE			
2	4292-94			300 ga 28% NE			
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) .....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
10			NA	200			
		bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4292-94  
 Used on Lease

Dually Completed  
 Commingled

RECEIVED  
 STATE CORPORATION COMMISSION

NOV 7 1988