

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: Scurlock Permian

Operator Contact Person: Pat Raymond

Phone ( 316 ) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOV  Temp. Abd.

Gas  EMHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

08-13-92 08-19-92 8-26-92

Spud Date 08-13-92 Date Reached TD 08-19-92 Completion Date 8-26-92

API NO. 15: 151-22,087-00-00

County Pratt

NE - NE - NW - Sec. 10 Twp. 27 Rge. 12  <sup>E</sup>

330' Feet from  (circle one) Line of Section

2970' Feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Roberts Well # 1

Field Name Grimes Ext

Producing Formation Mississippi

Elevation: Ground 1865 KB 1872

Total Depth 4330' PBTB 4220±

Amount of Surface Pipe Set and Cemented at 241' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan ALT 1 12-16-92 070  
(Data must be collected from the Reserve Pit)

Chloride content 60,000 ppm Fluid volume 2500 bbls max.

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Studer Oil Co.

Lease Name Studer License No. 9582

SE Quarter Sec. 4 Twp. 27 S Rng. 12  <sup>E</sup>

County Pratt Docket No. D-24-220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

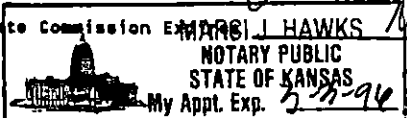
Signature [Signature]

Title Vice President Date 11-16-92

Subscribed and sworn to before me this 11 day of November, 19 92.

Notary Public [Signature]

Date Commission Expires March 3, 1996



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
RECEIVED  
DISTRIBUTION  
 KCC  SWD/REP  NGRAD  
 KGS  Plug  Other (Specify)  
NOV 17 1992  
KANSAS CORPORATION COMMISSION

P1

SIDE TWO

Operator Name Raymond Oil Co., Inc.

Lease Name Roberts

Well # 1

Sec. 10 Twp. 27 Rge. 12

East  
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: DI,ND,FRAC

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Dates	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3520	-1647
Brn Im	3706	-1833
Lansing	3725	-1851
BKC	4072	-2199
Miss.	4173	-2300
LTD	4330	-2457

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	241'	60/40 poz	225	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	4328'	60/40 poz	175	Latex last B5sx

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4174,76,77,78,80,82,88,90,92,94,99	AC 2000 7 1/2% MA	4174-4222
	4201,04,05,06,07,08,09,19,20,21,22	FRAC 170,000# SD & 40lb	4174-4222
		X-link gel (2300BELS)	

TUBING RECORD	Size <u>2"</u>	Set At <u>4207</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>8-27-92</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>40</u>	Water Bbls. <u>150</u>	Gas-Oil Ratio <u>Id water</u>	Gravity <u>41°</u>
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Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval

# UNITED CEMENTING & ACID CO., INC.

REMIT TO  
BOX 712  
EL DORADO, KANSAS 67042

3566  
716  
5-14-52

(316) 321-4680

ORIGINAL

Raymond Oil Co.  
c/o Art Schoenhofer  
16051 East 13th Street  
Andover, KS 67002

FULLY INSURED

P.O. #

QUANT	STATE	LEASE	WELL NO.
FRAC	KS	Roberts	#1
DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
242'	241'	225'	
Cementing surface pipe. 225 sax 60/40 Poz Mix Cement @ 3.85 per sax 4 sax Gel @ 8.00 per sax 7 sax Cal. Chloride @ 20.00 per sax Bulk charge @ .75 x 236 sax Drayage @ 11.75-T x .60 x 55 mi. 10 3/4" Top Wooden Plug @ 39.00 ea.			(1) Cementing unit 325.00 866.25* 32.00* 140.00* 177.00* 373.65* 39.00*
SALES TAX			\$ 96.05
TOTAL			\$ 2,048.95

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

FIELD TICKET NO.

3847

# UNITED CEMENTING & ACID CO., INC.

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

INVOICE NO:

737

(316) 321-4680

DATE

8-21-92

ORIGINAL

Raymond Oil Co.  
c/o Art Schoenhofer  
16051 East 13th Street  
Andover KS 67002

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
8-19-92	Pratt	KS	Roberts	#1
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	4330'	4328'	4303'	1100#
Cementing production string.				
		(1) Cementing unit		800.00
165 sax	60-40 Poz Mix Cement	@ 3.85 per sax		635.25*
35 sax	60-40 Latex Poz Mix	@ 14.50 per sax		507.50*
1	5 1/2" Insert Valve, AFU 8td			102.50*
1	5 1/2" Guide Shoe, 8td			80.00*
	Bulk charge	@ .75 x 200 sax		150.00*
	Drayage	@ 10-T x .60 x 56 mi.		336.00*
5	5 1/2" Centralizer	@ 28.00 ea.		140.00*
1	5 1/2" Top Rubber Plug	@ 35.00 ea.		35.00*
				SALES TAX \$ 117.19
				TOTAL \$ 2,903.44

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 17 1992  
CONSERVATION DIVISION  
WINTER PARK