

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9158  
Name Case Oil & Gas, Inc.  
Address 110 S. Main  
P.O. Box 8564  
City/State/Zip Pratt, KS 67124

Operator Contact Person Stan Case  
Phone (316) 672-9347

Contractor: License # 5829  
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Michael W. Bair  
Phone (913) 483-6393

PURCHASER Koch Oil Co.

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

8-10-85 8-18-85 8-18-85  
Spud Date Date Reached TD Completion Date  
4540 4540  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 500 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21,672-00-00

County Pratt

00'S NW NW NW Sec. 10 Twp. 27S Rge. 12  East  West

4850 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

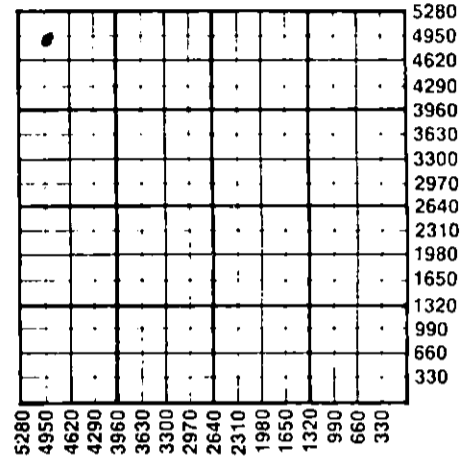
Lease Name Roberts Well # 1

Field Name Skimes

Producing Formation Mississippi

Elevation: Ground 1867 KB 1876

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert W. [Signature]  
Title Controller Date 9-26-85

Subscribed and sworn to before me this 26th day of September 1985

Notary Public Joyce Parker  
Date Commission Expires May 7 1988



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

SEP 27 1985

Form ACO-1 (7-84)

Operator Name Case Oil & Gas Lease Name Roberts Well# 1 SEC. 10 TWP. 27S RGE. 12  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 4144-4225; 45/60/45/87; 1st Flow 60/73; 2nd Flow 99/106; ISIP 906 FSIP 1085; Hydrostatic 1992/1969; Well Temp. 125°F; Initial Flow period weak blow building to strong blow. Final flow period strong blow steady through out final flow. Recovered 1550' gas above fluid, 65' slightly gas cut mud (trace of oil), 60' slightly oil cut gassy mud (30% gas, 2% oil, 68% mud).  
 DST #2: 3973-4000; 45/42/45/45; 1st Flow 56/60 2nd Flow 65/66; ISIP 286 FSIP 228; Hydrostatic 1994/1976; Well Temp. 125°F; Initial Flow period weak blow building to fair blow. Final flow period weak blow building to good blow. Recovered 125' gas above fluid, 90' oil cut gassy mud (5% gas, 10% oil, 85% mud).

Name	Top	Bottom
TOPEKA	3199	
HEEBNER	3532	
LANSING	3730	
MISS CHERT	4184	
VIOLA	4384	
T.D.	4541	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	500	Class A	125	2% gel, 3% cc.
PRODUCTION	7 7/8"	4 1/2"	10.5#	4540	Class A	150	18% salt 3# gal.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4203-4233			Acidize 50 gal. 15% DSFE			
				Frac w/40000 gal. myti-gel			
				40000 lbs. sand			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"					
Date of First Production		Producing Method					
9-16-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		40 Bbls	60 MCF	70 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....