

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30395

Name: TANNITTI OIL COMPANY

Address PO BOX 308

GREAT BEND KS 67530

City/State/Zip \_\_\_\_\_

Purchaser: none

Operator Contact Person: D. J. Iannitti

Phone (316) 792-2921

Contractor: Name: Woodman-Iannitti Drlg. Co.

License: 5122

Wellsite Geologist: W. Scott Alberg

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBTB

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1/29/92 2/06/92 2/06/92

Spud Date Date Reached TD Completion Date

API NO. 15- 151-22,076 - 00-00

County Pratt

SW NE NW NE Sec. 26 Twp. 27s Rge. 12  <sup>E</sup>

990 Feet from SW (circle one) Line of Section

1650 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  SE  NW or SW (circle one)

Lease Name BARKER Well # 1

Field Name Unnamed

Producing Formation none

Elevation: Ground 71787 KB 1792

Total Depth 3982' PBTB n/a

Amount of Surface Pipe Set and Cemented at 347' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALTDFA  
(Data must be collected from the Reserve Pit)

Chloride content 25,000 ppm Fluid volume 250 bbls

Dewatering method used vacuum truck

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Iannitti Oil Company

Lease Name Blackwelder License No. 30395

NE/4 Quarter 6 Sec. 29 Twp. 11 S Rng. 11  <sup>W</sup>

County Pratt Docket No. D-1977

Conservation Division  
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Iannitti

Title D. J. Iannitti, Partner Date 2/26/92

Subscribed and sworn to before me this 26th day of February, 19 92.

Notary Public Sharon K. Lingreen

Date Commission Expires May 12, 1992 Sharon K. Lingreen

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

NOTARY PUBLIC - State of Kansas  
SHARON K. LINGREEN  
My Appt. Exp. 5/12/92

Operator Name IANNITTI OIL COMPANY

Lease Name BARKER

Well # 1

Sec. 26 Twp. 27s Rge. 12

East  
 West

County PRAIRIE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	548	+1244
Base Florence	2088	- 296
Red Eagle	2375	- 583
Indian Cave	2595	-803
Tarkio	2830	-1038
Howard	2985	- 93-1193
Topeka	3098	-1306
Heebner	3438	-1646
Toronto	3455	-1663
Douglas Shale	3475	-1683
Brown Lime	3622	-1830
Lansing	3638	-1846
New <input checked="" type="checkbox"/> Used <input type="checkbox"/> RTD	3982	-2190

**CASING RECORD**

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	10-3/4"	31#	347'	60-40 Poz	275	3%CC+2%Gel

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

**METHOD OF COMPLETION**  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ORIGINAL IANNITTI OIL CO.

P. O. BOX 308

GREAT BEND, KANSAS 67530

(316) 792-2921

ATTACHMENT #1

BARKER #1

SW NE NW  
Sec 26-27s-12W  
Pratt County, KS

## Drill Stem Tests

D.S.T. # 1  
3796-3817

Missrun; hit bridge 180' off bottom

D.S.T. #2  
3796-3817  
'H Zone'  
TIMES 30-60-30-60

IFP 81-81#- strong blow  
ICIP 828#  
FFP 132-132#- strong blow  
FCIP 758#  
IHP/FHP 1832/1832#

Recovery: 1200' GIP

60' Oil Cut Mud( 70%M,20%O,10%G)  
60' Oil Cut Mud( 60%M,30%O,10%G)  
90' Oil Cut Muddy Water(40%M,20%W,30%O,10%G)  
30' Water (Chlorides 125,000 ppm.)  
Temp. 118

D.S.T. #3  
3888-3911

Missrun; Hit bridge 150' off bottom

D.S.T. #4  
3888-3982  
'K Zone, Swope, Hertha'  
Times 30-60-30-60

IFP 132-132# Strong Blow  
ICIP 719#  
FFP 163-163# Strong Blow  
FCIP 509#  
IHP/FHP 2042/2042#

Recovery; 150' Slightly Oil & Gas Cut Watery Mud.  
(95%M,4%G,1%O) Chlorides 40,000 ppm  
Temp. 122

RECEIVED  
STATE CORPORATION COMMISSION

FEB 27 1992

STATE CORPORATION COMMISSION



ORIGINAL

CUSTOMER

INVOICE DATE

01/29/92

DIRECT BILLING INQUIRIES TO:  713-895-5821	TERMS  NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO:  B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
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PAGE  1	INVOICE NO.  060339
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AUTHORIZED BY  060339
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PURCH. ORDER REF. NO.
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IANNITTI OIL CO

BOX 308  
GREAT BEND KS 67530

WELL NUMBER : 1

CUSTOMER NUMBER :

5293 -- 0

LEASE NAME AND NUMBER  BARKER	STATE  14	COUNTY/PARISH  1407	CITY  Medicine Lodge	DISTRICT NAME  584	DISTR. NO.
JOB LOCATION/FIELD  UNNAMED		MTA DISTRICT	DATE OF JOB  01/29/92	TYPE OF SERVICE  LAND-CONDUCTOR/SURFACE	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100304	1.00	CEMENT CASING 301 TO 500 FEET	505.00		505.00
10109005	12.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		29.64
10410504	165.00	CLASS "A" CEMENT	5.79	CF	955.35
10415018	110.00	FLY ASH	3.06	CFT	336.60
10415045	710.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	340.80
10420145	473.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	70.95
10431044	1.00	10-3/4" TOP HOOD PLUG	105.25	EA	105.25
10880001	295.00	MIXING SEVICE CHRG DRY MATERIALS,	1.16		342.20
10940101	149.00	DRAYAGE, PER TON MILE	0.79		117.71
SUBTOTAL					2,803.50
DISCOUNT					616.77

ACCOUNT	1.0000% BARBER	1,410.98	14.11
	4.2500% KS-NEW WELL	1,410.98	59.97

FEB 11 1992

TAX EXEMPTION STATUS:	PAY THIS AMOUNT →	2,260.81
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ORIGINAL

CUSTOMER

INVOICE DATE

02/06/92

DIRECT BILLING INQUIRIES TO:	TERMS	REMIT TO:
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297

PAGE	INVOICE NO.
1	057413

AUTHORIZED BY
057413

PURCH. ORDER REF. NO.
n/a

WOODMAN-IANNITTI DRILLING CO

BOX 308  
GREAT BEND KS 67530

WELL NUMBER : 1

CUSTOMER NUMBER :

2656 - 0

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
BARKER	14	1409		Great Bend	582
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE	
N/A			02/06/92	LAND-PLUG AND ABANDON	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 0 TO 300 FEET	463.00		463.00
10109005	12.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		29.64
10410504	111.00	CLASS 'A' CEMENT	5.79	CF	642.69
10415018	74.00	FLY ASH	3.06	CFT	226.44
10420145	955.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	143.25
10422008	50.00	CELLO FLAKE	1.35	LB	67.50
10880001	201.00	MIXING SERVICE CHRG DRY MATERIALS,	1.16		233.16
10940101	102.00	DRAYAGE, PER TON MILE	0.79		80.58
SUBTOTAL					1,886.26
DISCOUNT					395.82

*Handwritten signature*

RECEIVED  
STATE CONTRACT DEPARTMENT

FEB 27 1992

CONTRACTOR BUREAU  
Wichita, Kansas

ACCOUNT	1.0000% BARTON 4.2500% KS-NEW WELL	853.28 853.28	8.53 36.26
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TAX EXEMPTION STATUS:	PAY THIS AMOUNT	1,335.23
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