

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5141  
Name Zenith Drilling Corporation  
Address 505 Fourth Financial Center  
City/State/Zip Wichita, Ks. 67202

Purchaser D & A

Operator Contact Person Sherrill Compton  
Phone (316) 265-6697

Contractor: License # 5142  
Name Sterling Drilling Co.

Wellsite Geologist Gerald Becker  
Phone (316) 838-4685

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-22-85 7-03-85 7-3-85  
Spud Date Date Reached TD Completion Date  
4133  
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 252 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21,613-00-00  
County Pratt  
SW NE SW Sec. 26 Twp. 27 Rge. 12  East  West

1650 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

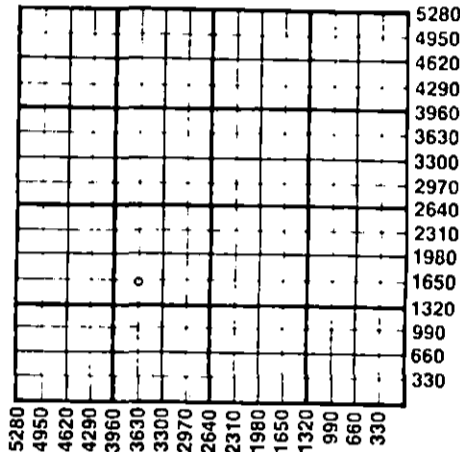
Lease Name Barker Well # 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 1745 KB 1754

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sherrill Compton  
Title Vice-President Date 7/26/85

Subscribed and sworn to before me this 26th day of July 1985  
Notary Public Sharon R. Allen  
Date Commission Expires December 15, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
STATE CORPORATION COMMISSION  
(Specify)

Section 26, Twp 27, Rge. 12W

SIDE TWO

Operator Name ..... ZENITH DRILLING CORPORATION ..... Lease Name..... Barker..... Well #..... 1.....

Sec..... 26 ..... Twp..... 27 ..... Rge..... 12 .....  East  West ..... County..... Pratt.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p style="text-align: center;">Formation Description</p> <p><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table border="0" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3418</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3615</td> <td></td> </tr> <tr> <td>BKC</td> <td>3980</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4072</td> <td></td> </tr> <tr> <td>RTD</td> <td>4133</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Heebner	3418		Lansing	3615		BKC	3980		Mississippi	4072		RTD	4133	
Name	Top	Bottom																	
Heebner	3418																		
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<p>DST #1: 3780-3810, 30-30-60-60. Rec. 150' muddy water.                  FP= 78-78 &amp; 98-118                  BHP= 1245-1245</p> <p>DST #2: 3865-90. 30-30-60-60. Rec. 765' OGCW                  FP= 167-187 &amp; 226-322                  BHP= 1035-1165</p> <p>DST #3: 3913-30. 30-30-60-60. Rec. 105' OGCWM                  FP= 49-49 &amp; 59-59                  BHP= 157-275</p> <p>DST #4: 3944-66. 30-30-60-60. Rec. 45' mud.                  FP= 39-39 &amp; 39-39                  BHP= 68-59</p>																			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	17 1/2	13 3/8	54 1/2	252	pozmix	250	3% CC 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled