

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5420 EXPIRATION DATE 6-30-83

OPERATOR White & Ellis Drilling, Inc. API NO. 15-151-21,189-00-00

ADDRESS 401 E. Douglas - Suite 500 COUNTY Pratt

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Mike Dixon PROD. FORMATION

PHONE 263-1102

PURCHASER LEASE BARKER

ADDRESS WELL NO. 1

DRILLING White & Ellis Drilling, Inc. 660 Ft. from East Line and

CONTRACTOR ADDRESS 401 E. Douglas - Suite 500 660 Ft. from South Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC22 TWP 27 RGE 12 (W).

PLUGGING White & Ellis Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 401 E. Douglas - Suite 500

Wichita, Kansas 67202

TOTAL DEPTH 2740' PBTD

SPUD DATE 10-9-82 DATE COMPLETED 10-13-82

ELEV: GR 1835 DF KB 1840

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 336' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil~~, ~~Gas~~, ~~Structure~~, ~~Gas~~, Dry, ~~Disposal~~, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Micheal W. Dixon, being of lawful age, hereby certifies that:

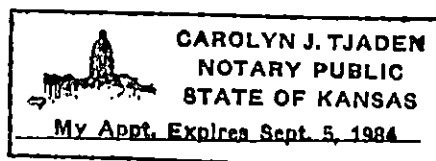
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Micheal W. Dixon]

(Name) Micheal W. Dixon

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of October,

19 82.



MY COMMISSION EXPIRES

[Signature of Carolyn J. Tjaden] (NOTARY PUBLIC)

Carolyn J. Tjaden

RECEIVED STATE COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

007 26 1982 CONSERVATION DIVISION Wichita, Kansas

OPERATOR White & Ellis Drilling, Inc. LEASE Barker SEC. 22 TWP. 27 RGE. 12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	Log TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
BASE FLORENCE	2141	-301		
COTTONWOOD	2384	-544		
RED EAGLE	2506	-666		
ADMIRE	2648	-808		
WABAUNSEE	2699	-859		
LTD	2740			
RTD	2750			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		336'	60/40 pozmix	325	3% CC 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil	Gas
	bbbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	bbbls.
	Perforations	CFPB

RECEIVED
STATE CORPORATE COMMISSION
OCT 26 1982
CONSERVATION DIVISION
Wichita, Kansas