

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

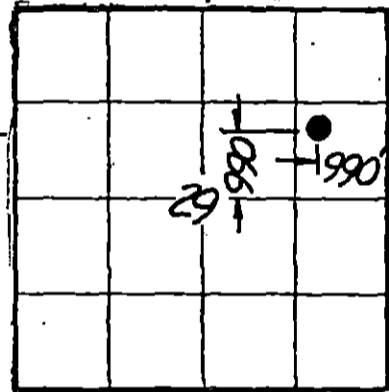
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6283 EXPIRATION DATE 6-30-83 0001  
 OPERATOR The Roxana Corporation API NO. 15-009-21,530 A (OWWO)  
 ADDRESS Box 1162 COUNTY Barton  
Great Bend, KS 67530 FIELD Trapp  
 \*\* CONTACT PERSON J. C. Musgrove PROD. FORMATION Arbuckle  
 PHONE (316) 792-1383  
 PURCHASER The Permian Corporation LEASE Redetzke  
 ADDRESS Box 1183 WELL NO. 2  
Houston, TX 77001 WELL LOCATION NW SE NE  
 DRILLING Duke Drilling Co., Inc. 990 Ft. from S Line and  
 CONTRACTOR P.O. Box 823 990 Ft. from E Line of  
 ADDRESS Great Bend, KS 67530 the NE (Qtr.) SEC 29 TWP 16 S RGE 13 W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC  
KGS  
SWD/REP  
PLG.

TOTAL DEPTH 3610' PBDT 3588' T  
 SPUD DATE 8-7-82 DATE COMPLETED 8-16-82 16  
 ELEV: GR 1944 DF 1947 KB 1949 S

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 38,902-C

Amount of surface pipe set and cemented 228' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil - Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard L. Miller

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard L. Miller  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of September, 1982.

MY COMMISSION EXPIRES: February 28, 1983

Mary C. Weeks  
(NOTARY PUBLIC) C. WEEKS

\*\* The person who can be reached by phone regarding questions concerning this information.

RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 19 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas

NOTARY PUBLIC  
 MARY C. WEEKS  
 BARTON COUNTY, KANSAS  
 9/28/83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR The Roxana Corporation LEASE Redetzke

SEC. 29 TWP. 16S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
MIRT wash to old TD 3410. Drill new hole to 3610', set 5 1/2" casing @ 3607 1/2' w/175 sacks. MIRT Swab hole to 3200' Run GR-N Log Perf. 3403-3405 no fluid nat'l. Acidize w/ 150 gal. N. E. Swab 8 BFPH 25% oil. SD. 12 hr. FU 2400' Fluid 800' oil Run tubing & rods P.O.P.  Pump 12 BO - 150 BWD			(OWWO) Log Tops Heebner Toronto Douglas Brn Lime Lansing Arbuckle RTD	  3070 3088 3101 3151 3160 3400 3610

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	?	228'	Common	140	2% Gel 3% c.c.
Production	7 7/8"	5 1/2"	14#	3607	60/40Poz	175	Salt Sat. 75% CFR2 & 20 bbl. salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Steel carrier SSB	3403-3405

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3586'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 gal. 15% Demulsion	3403-3405

Date of first production 8-16-82	Producing method (flowing, pumplog, gas lift, etc.) Pumping	Gravity 37.4
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RATE OF PRODUCTION PER 24 HOURS	Oil 12 bbls.	Gas MCF	Water % 150 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 3403-3405
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