

FOR KCC USE:

X CORRECTION

oww

FORM C-1/7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-28-93

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 15 1993
month day year

Spot NW NW SW Sec 9 Twp 27 S, Rg 12 East X West

OPERATOR: License # 31283
Name: Argent Exploration, Inc.
Address: 110 South Main, Suite 810
City/State/Zip: Wichita, KS 67202
Contact Person: James L. Rheem
Phone: 316-262-5111

2310 feet from South & North line of Section
330 feet from West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Pratt
Lease Name: #1 Maas Well #: 1
Field Name: Grimes

CONTRACTOR: License #: 5929
Name: Duke Drilling

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 1843 feet MSL

Water well within one-quarter mile: X yes no

Public water supply well within one mile: X yes no

Depth to bottom of fresh water: 140'

Depth to bottom of usable water:

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Minimum set: 325'

Length of Conductor pipe required: None

Projected Total Depth: 4392

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

well farm pond X other

DWR Permit #: N/A

Will Cores Be Taken? yes X no

If yes, proposed zone:

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes rows for Oil, Gas, OUVO, Seismic, and other well types.

If OUVO: old well information as follows:
Operator: Raymond Oil Company
Well Name: #1 Grimes
Comp. Date: 5-24-69 Old Total Depth 4392

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

X WAS 15-151-20200-00-02

FEIDAVIT

X IS 15-151-01,013

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/18/93 Signature of Operator or Agent: James L. Rheem Title: President

X WAS API #

15-20200-00-02

X IS API # 15-151-

15-20200-00-02

FOR KCC USE:
API # 15-151-01,013-00-02
Conductor pipe required NONE feet
Minimum surface pipe required 325 feet per Alt 1 X
Approved by: DPW 11-23-93 PORS-11-94
This authorization expires: 5-23-94
(THIS authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

1ST WORKOVER

ORIG. WELL

DRILLED IN 1962 CB

RECEIVED STATE CORPORATION COMMISSION

NOV 19 1993

CONSERVATION DIVISION Wichita, Kansas

Handwritten numbers and marks on the right margin.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____

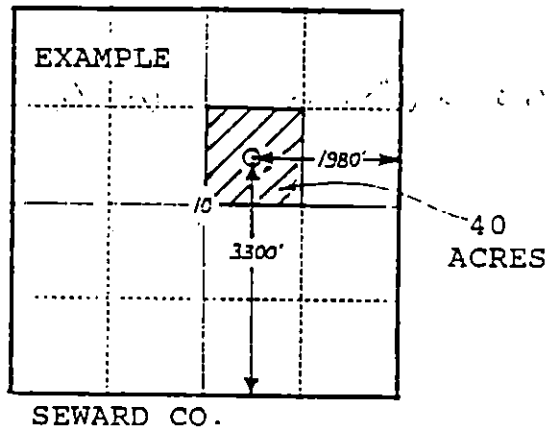
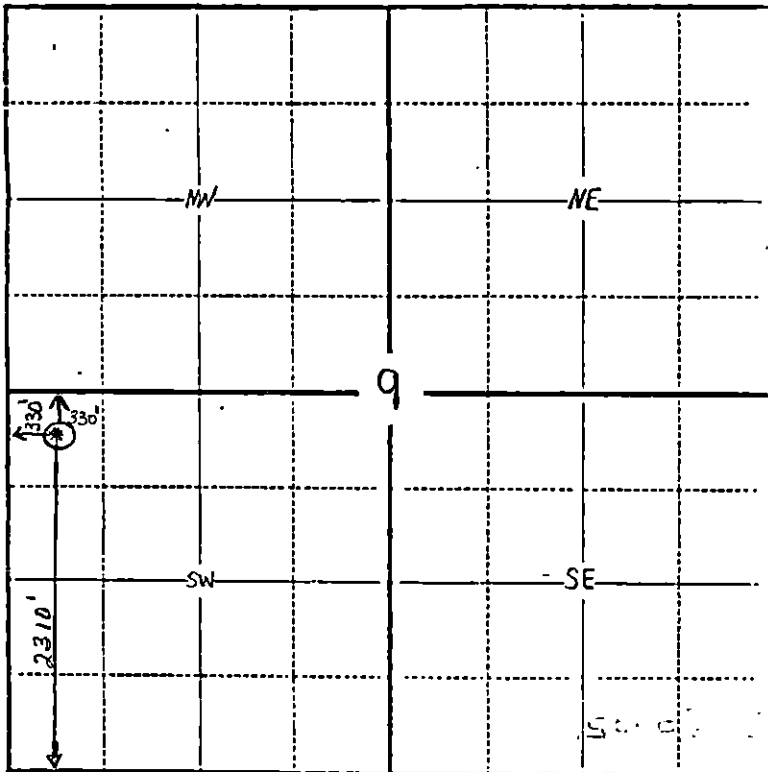
IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.