

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9-30-85
 month day year

OPERATOR: License # 5087
 Name Texas Energies, Inc.
 Address P.O. Box 947
 City/State/Zip Pratt, Kansas 67124
 Contact Person Brian G. Fisher
 Phone 316-263-4777

CONTRACTOR: License # 5149
 Name Wheatstate Oilfield Services
 City/State Pratt, Kansas 67124

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input checked="" type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input checked="" type="checkbox"/> Expl	<input type="checkbox"/> Wildcat
	<input type="checkbox"/> SWD	<input type="checkbox"/> Cable

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9-19-85 Signature of Operator or Agent *Brian G. Fisher* Title.. EXPLORATION MANAGER

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per App. 1 2
 This Authorization Expires 3-19-86 Approved By 9-19-85 *RC*

API Number 15- 151-21,709-00-00
 NW NW NE 9 27 12 East
 Sec. Twp. S, Rg. XX West
 4950 Ft. from South Line of Section
 2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330' feet
 County Pratt
 Lease Name Hoeme Well # 2-9
 Ground surface elevation feet MSL
 Domestic well within 330 feet: ___yes no
 Municipal well within one mile: ___yes no
 Surface pipe by Alternate: 1 2 ___
 Depth to bottom of fresh water 100 250
 Depth to bottom of usable water 100 250
 Surface pipe planned to be set 350
 Projected Total Depth 4500 feet
 Formation Arbuckle

pet/KOAE

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

RECEIVED
STATE CORPORATION COMMISSION

1. Notify District office before setting surface casing.

A Regular Section of Land
1 Mile = 5,280 Ft.

SEP 19 1985

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

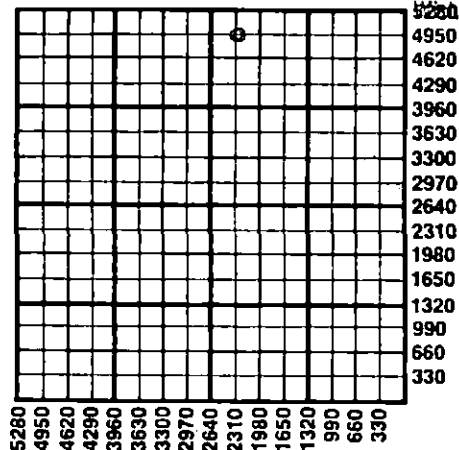
7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION

Wichita, Kansas



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238