

EFFECTIVE DATE 8-13-91

15-151-22,058-00-00

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 16 1991
month day year

NW NW SE Sec 9 Twp 27 S, Rg 12 XX East West

OPERATOR: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd St. No. Bldg. 300
City/State/Zip: Wichita, KS 67226
Contact Person: W. B. Horgan
Phone: 682-1537

2310 feet from South line of Section
2310 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6039
Name: L.D. Drilling, Inc.

County: Pratt
Lease Name: Hoeme Well #: 4-9
Field Name: Grimes NE

Is this a Prorated Field? yes X no
Target Formation(s): Miss
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1853 feet MSL

Well Drilled For: Well Class: Type Equipment:
X. Oil ... Inj X. Infield .X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 200
Surface Pipe by Alternate: X. 1 ... 2
Length of Surface Pipe Planned to be set: 280

If OWMO: old well information as follows:

Length of Conductor pipe required: N/A
Projected Total Depth: 4350
Formation at Total Depth: Miss
Water Source for Drilling Operations:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

X. well ... farm pond ... other
DWR Permit #: N/A

Directional, Deviated or Horizontal well bore? yes X no
If yes, total depth location: _____

Will Cores Be Taken? yes X no
If yes, proposed zone: _____

RECEIVED
STATE CORPORATION COMMISSION

Exp. 2/8/92

AFFIDAVIT

220' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following information requirements will be met:

OPERATION DIVISION
Wichita, Kansas

Pusher Craig Davidson
SPUD DATE 8-24-91 INIT. S.P.

LENGTH SURFACE PLANNED 280 + of 1034
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 1024 @ 283 CONDUCTOR
ANHYDRITE T- 674 B- 200 ELEVATION

TD 4250 FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ Y _____ N _____
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 700 Ft. W/ 50 SX
1/2 Base Anyh. @ _____ Ft. W/ _____ SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ 310 Ft. W/ 75 SX
40' Plug @ 40 Ft. W/ 20 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN S.P. DATE 8-20-91 Hauling _____
TYPE OF CEMENT 60/40 6%
STARTING TIME 12:00 (AM/PM) DATE 8-31-91
COMPLETION TIME 2:00 (AM/PM) DATE 8-31-91
CEMENT COMPANY Alldred