

EFFECTIVE DATE: 11-21-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 22, 1990
month day year

NE NE SE Sec 9 Twp 27 S, Rg 12 XX East West

OPERATOR: License # 5046
Name: Raymond Oil Company, Inc.
Address: P. O. Box 48788
City/State/Zip: Wichita, KS 67201
Contact Person: Wm. S. Raymond
Phone: 316-267-4214

2310
330
feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5929
Name: Duke Drilling Company, Inc.

County: Pratt
Lease Name: Home Well #: 1
Field Name: Wildcat
Is this a Prorated Field? ... yes XX
Target Formation(s): Miss./Viola
Nearest lease or unit boundary: 330'
Ground Surface Elevation: Est. 1855 feet MSL
Domestic well within 330 feet: ... yes XX no
Municipal well within one mile: ... yes XX no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 175
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: None
Projected Total Depth: 4300
Formation at Total Depth: Viola
Water Source for Drilling Operations:
... well ... farm pond XX other
DWR Permit #: _____
Will Cores Be Taken?: ... yes XX no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage XX Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-15-90 Signature of Operator or Agent: W. S. Raymond Title: Vice President

FOR KCC USE:
API # 15- 151-22,023-00-00
Conductor pipe requires None feet
Minimum surface pipe required 330 feet per Alt. 10
Approved by: W.S. Raymond 11-16-90
EFFECTIVE DATE: 11-21-90
This authorization expires: 5-16-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

W A
K
M

RECEIVED
STATE CORPORATION COMMISSION
NOV 15 1990
CONSERVATION DIVISION
Wichita, Kansas
9
27
1990

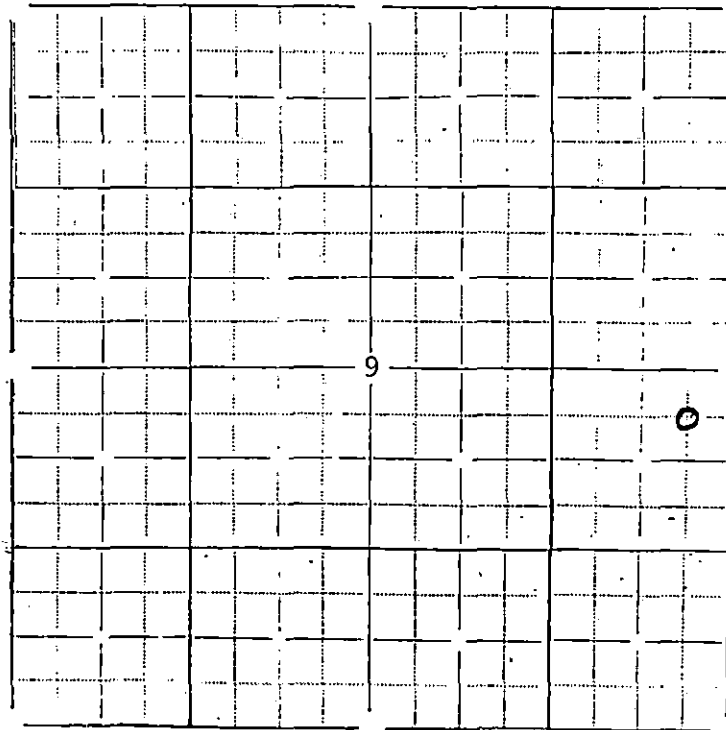
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Raymond Oil Company, Inc. LOCATION OF WELL:
 LEASE Hoeme 2310 feet north of SE corner
 WELL NUMBER 1 330 feet west of SE corner
 FIELD Wildcat Sec. 9 T 27S R 12 E/W
 COUNTY Pratt
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE NE NE SE IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach
. your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent W. S. Raymond
 date 11-15-90 title Vice President