

EFFECTIVE DATE: 7-24-91

RU.

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 19 1991  
month day year

SW SW NE Sec 8 Twp 27 S, Rg 12 East  West

OPERATOR: License # 05050  
Name: HUMMON CORPORATION  
Address: 400 One Main Place  
City/State/Zip: Wichita, KS 67202  
Contact Person: Byron E. Hummon, Jr.  
Phone: (316) 263-8521

2970' feet from South line of Section  
2310 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5822  
Name: Val Energy, Inc.

County: Pratt  
Lease Name: Leonard Well #: 1  
Field Name: Grimes  
Is this a Prorated Field? no yes  no  
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 1863 ground feet MSL  
Domestic well within 330 feet: no yes  no  
Municipal well within one mile: no yes  no  
Depth to bottom of fresh water: 130-100'  
Depth to bottom of usable water: 220'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 360'  
Length of Conductor pipe required: -0-  
Projected Total Depth: 4400'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
 well  farm pond  other

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? no yes   
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: no yes   
If yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-15-91 Signature of Operator or Agent: Byron E. Hummon, Jr. Title: President

FOR KCC USE:  
API # 15- 151-22053-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 240 feet per Alt. (1) 9  
Approved by: MLC 7-19-91  
EFFECTIVE DATE: 7-24-91  
This authorization expires: 1-19-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**CONTACT DISTRICT OFFICE PRIOR TO SPUDDING FOR APPROVAL**

**KCC OFFICE USE ONLY**

W \_\_\_\_\_ D \_\_\_\_\_  
CT \_\_\_\_\_ CT \_\_\_\_\_

RECEIVED  
STATE ENGINEERING DIVISION  
JUN 15 1991  
Wichita, Kansas  
8 27 1200

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED DATE: \_\_\_\_\_

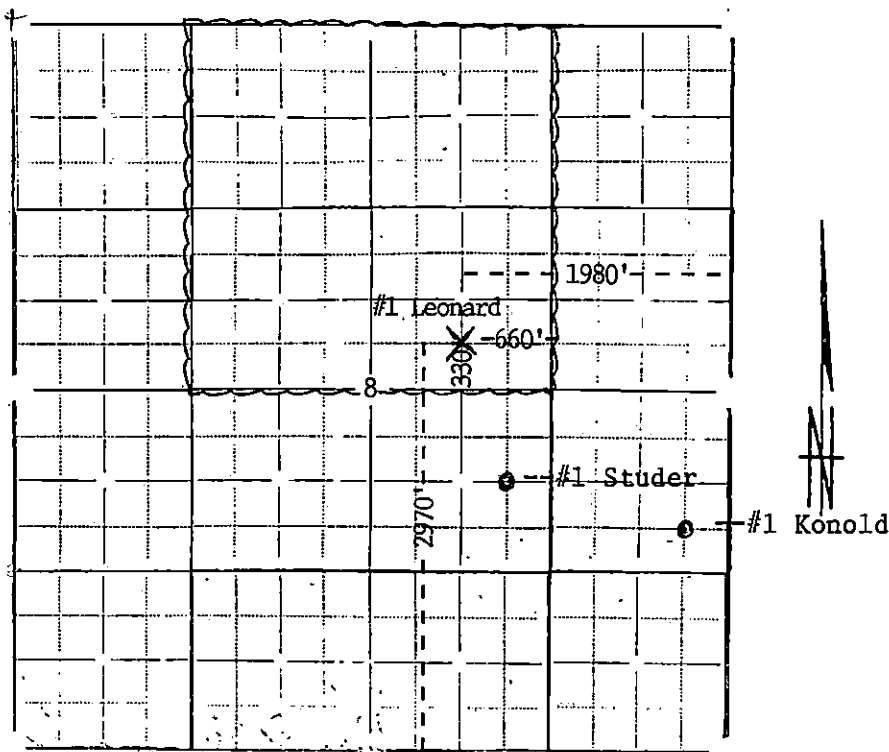
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL.

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Hummon Corporation LOCATION OF WELL:  
 LEASE - Leonard 2970 feet north of SE corner  
 WELL NUMBER #1 1980 feet west of SE corner  
 FIELD Grimes C S/2 SW NE Sec. 8 T 27-S R 12 E/W  
 COUNTY Pratt  
 NO. OF ACRES ATTRIBUTABLE TO WELL 140 IS SECTION X REGULAR     IRREGULAR?  
 DESCRIPTION OF ACREAGE W/2NE, E/2NW IF IRREGULAR, LOCATE WELL FROM NEAREST  
(less 2 tracts) CORNER BOUNDARY.  
8-27S-12W

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, a section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same corner or supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or Special Orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines;
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]

Date 7-15-91 Title President

CONTACT DISTRICT OFFICE PRIOR TO SIGNING FOR APPROVAL  
 KCC OFFICE USE ONLY  
 \_\_\_\_\_ D \_\_\_\_\_ W  
 \_\_\_\_\_ CT \_\_\_\_\_ CT