

EFFECTIVE DATE: 10-31-92

State of Kansas 151-22,092
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT #
SEAT Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 9 1992
month day year

Spot NE NW SW Sec 8 Twp 27- S. Rg 12 East X West

OPERATOR: License # 05050
Name: Hummon Corporation
Address: 200 W. Douglas, #1020
City/State/Zip: Wichita, KS 67202
Contact Person: Byron E. Hummon, Jr.
Phone: (316) 263-8521

2310 feet from South / North line of Section
990 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Pratt
Lease Name: Dietz Well #: 1
Field Name: Grimes

CONTRACTOR: License #: 5822
Name: Val Energy, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Simpson

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Nearest lease or unit boundary: 990'
Ground Surface Elevation: 1867' feet MSL
Water well within one-quarter mile: X yes no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 140'
Depth to bottom of usable water: 220'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 365'
Length of Conductor pipe required: -0-
Projected Total Depth: 4400'
Formation at Total Depth: Simpson
Water Source for Drilling Operations:
X well ... farm pond ... other
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

240' Alt. I Req.

Exp. 4/27/93

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

Pusher Todd Allan
SPUD DATE 11-4-92
LENGTH SURFACE PLANNED 365 of 10 3/4

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect pebbles when done bbis.

RATHOLED AHEAD? Y X N SIZE HOLE
SURFACE PIPE 3 1/2" CONDUCTOR
ANHYDRITE T- 685 B- 685 ELEVATION
TD 4142 FORMATION Simpson 97/1666 to 1049

RAN PIPE @ DV TOOL ALT II DONE
Arbuckle Plug @ Ft. W/ SX Y N SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 690 Ft. W/ 75 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 390 Ft. W/ 75 SX
40' Plug @ 40 Ft. W/ 15 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL 4" SX (Irr. Well Pond Hauling)
TECHNICIAN OR DATE 11-12-92

TYPE OF CEMENT 60-40-67
STARTING TIME 7:30 (AM/PM) DATE 11-12-92
COMPLETION TIME 3:30 (AM/PM) DATE 11-12-92
CEMENT COMPANY SA Field
Pfeiffer saw all

cc 15000 R. Plat
108,000-12
after well sec

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 10-31-92

FORM MUST BE TYPED

DISTRICT # 1
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

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... Other

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Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10-23-92 Signature of Operator or Agent: Byron E. Hummon, Jr. President

called operator
KCH

FOR KCC USE:
API # 15- 151-22,092-00-60
Conductor pipe required None feet
Minimum surface pipe required 240 feet per Alt. OX
Approved by: CD 10-27-92
This authorization expires: 4-27-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
STATE CORPORATION COMMISSION
OCT 26 1992
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field pronation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

8
27
12

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

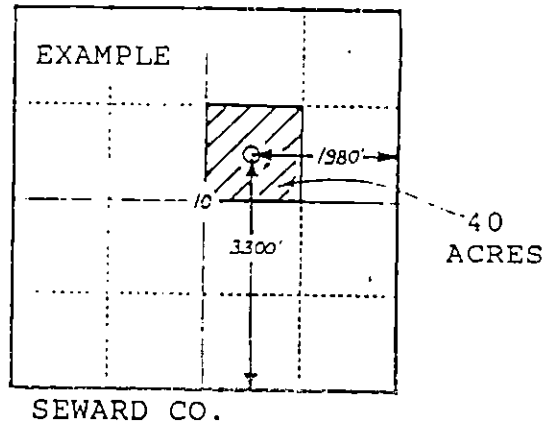
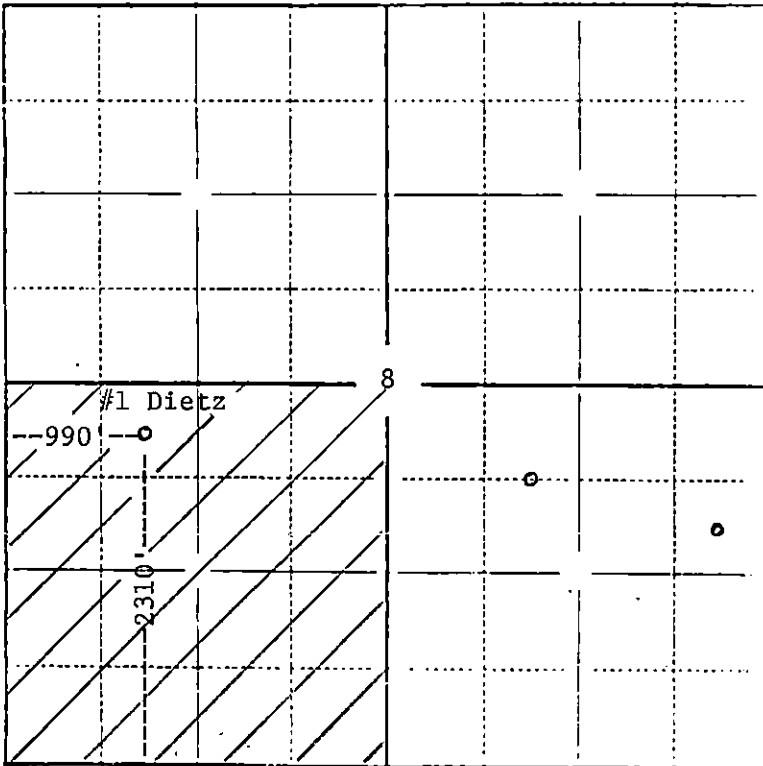
API NO. 15- _____
 OPERATOR Hummon Corporation LOCATION OF WELL: COUNTY Pratt
 LEASE Dietz 2310 feet from south/north line of section
 WELL NUMBER #1 990 feet from east/west line of section
 FIELD Grimes SECTION 8 TWP 27-S RG 12-W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ SW IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 (lease description) _____

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.