

CARD MUST BE TYPED



NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

CARD MUST BE SIGNED

-00-01

Starting Date: 7 25 85
month day year

API Number 15- 151-21,592-A

OPERATOR: License # 9158

NW NW NE Sec 8 Twp 27 S, Rge 12
(location) East West

Name Case Oil & Gas, Inc.

Address 110 S. Main, Box 8564

City/State/Zip Pratt, KS 67124

Contact Person Stan Case

Phone (316) 672-9347

4950 Ft North from Southeast Corner of Section

2310 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5829

Nearest lease or unit boundary line 330 feet.

County Pratt

Name Aldebaran Drilling Co., Inc.

Lease Name Studer Well# 1

City/State Pratt, KS

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes no

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 230 200 feet

Lowest usable water formation

Depth to Bottom of usable water 250 185 feet

Surface pipe by Alternate: 1 2

Surface pipe ~~set~~ 287 feet

Conductor pipe if any required

Ground surface elevation

This Authorization Expires 1-19-86

Approved By 7-19-85

If OWWO: old well info as follows:

Operator Leasing & Development Svc., Inc.

Well Name Studer #1

Comp Date Mar. 85 Old Total Depth 4500

Projected Total Depth 4500 feet

Projected Formation at TD Viola

Expected Producing Formations Mississippi

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-18-85 Signature of Operator or Agent

Joyce Parker

Title Office Manager

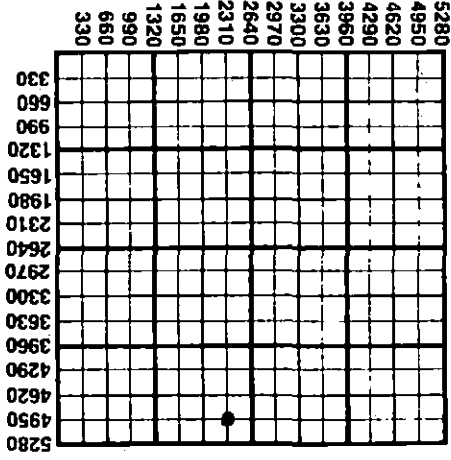
PCB for KDH E

Must be filed with the K.C.C. five (5) days prior to commencing well drilling not started within six (6) months of date received by K.C.C.

CONSERVATION DIVISION
Wichita, Kansas

06 1-1114

STATE CORPORATION COMMISSION
A Regular Session of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202

(316) 263-3238