

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date August 14 1985
 month day year

API Number 15- 151-21,670-00-00

OPERATOR: License # 5171
 Name TXO Production Corp.
 Address 200 W. Douglas, Suite 300
 City/State/Zip Wichita, KS 67202
 Contact Person Jerry W. Collins
 Phone 316-265-9441

NW NW NE Sec. 10 Twp. 27. S, Rg. 12. X West
 4950 Ft. from South Line of Section
 2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6165
 Name FWA Drilling Co., Inc.
 City/State Yukon, OK 73085

Nearest lease or unit boundary line 330 feet
 County Pratt
 Lease Name HAAS Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation TBD feet MSL
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Surface pipe by Alternate: 1 2 3
 Depth to bottom of fresh water 100
 Depth to bottom of usable water 250
 Surface pipe planned to be set 400
 Projected Total Depth 4500 feet
 Formation Simpson

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

* Alternate 3 cementing will be done immediately upon setting production casing.

Date 8-1-85 Signature of Operator or Agent *Jerry W. Collins* Title Dr. l.g. & Completion. Engr.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 3

This Authorization Expires 2-1-86 Approved By *Jerry W. Collins* 8-1-85

PCN SKDAR

RECEIVED

STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

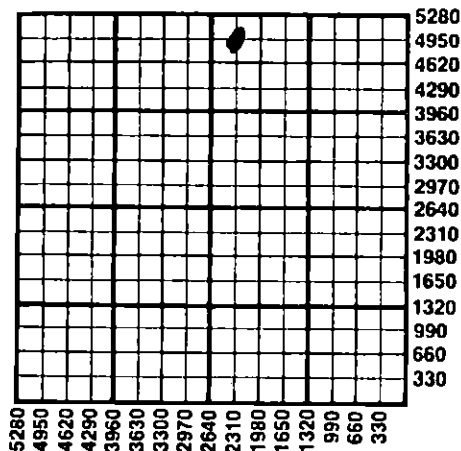
AUG 1 1985

CONSERVATION DIVISION

Wichita, Kansas

A Regular Section of Land

1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238