

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 1-13-92

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas

FORM MUST BE SIGNED

SSA? Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 17 1992
month day year

Spot SW-NE-NW Sec 26 Twp 27 S Rg 12 West

OPERATOR: License # 30395
Name: IANNITTI OIL COMPANY
Address: PO BOX 308
City/State/Zip: GREAT BEND KS 67530
Contact Person: D.J. Iannitti
Phone: (316) 792-2921

990 feet from South line of Section
1650 feet from East line of Section
IS SECTION XX REGULAR IRREGULAR?

CONTRACTOR: License #: 5122
Name: Woodman-Iannitti Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side)
County: PRAIT BARKER
Lease Name: Well #: 1
Field Name: UNNAMED

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
OWHO Disposal Wildcat Cable
Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes XX no
Target Formation(s): Viola
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 1750 est. feet MSL
Water well within one-quarter mile: yes XX no
Public water supply well within one mile: yes XX no
Depth to bottom of fresh water: 80
Depth to bottom of usable water: 160
Surface Pipe by Alternate: XX 1 2
Length of Surface Pipe Planned to be set: 320'
Length of Conductor pipe required: n/a
Projected Total Depth: 4400
Formation at Total Depth: Simpson
Water Source for Drilling Operations:

If OWHO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

applied for well farm pond other
DWR Permit #:
Will Cores Be Taken?: yes XX no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 12/31/91 Signature of Operator or Agent: D.J. Iannitti Title: Partner

RECEIVED
STATE CORPORATION COMMISSION
JAN 02 1992
CONSERVATION DIVISION
WICHITA, KANSAS

FOR KCC USE:
API # 15- 151-22,076-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. (D)
Approved by: 1-8-92
This authorization expires: 7-8-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

26
22
12W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR IANNITTI OIL COMPANY  
 LEASE BARKER  
 WELL NUMBER #1  
 FIELD \_\_\_\_\_

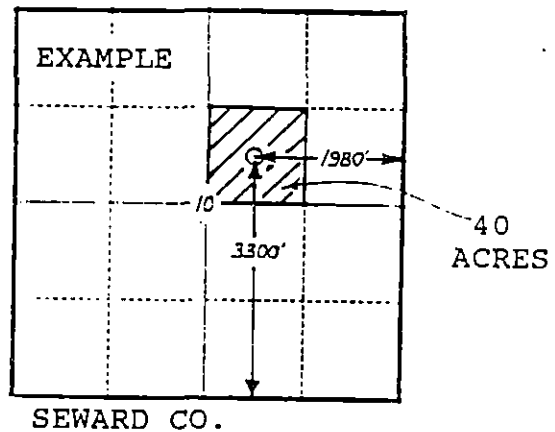
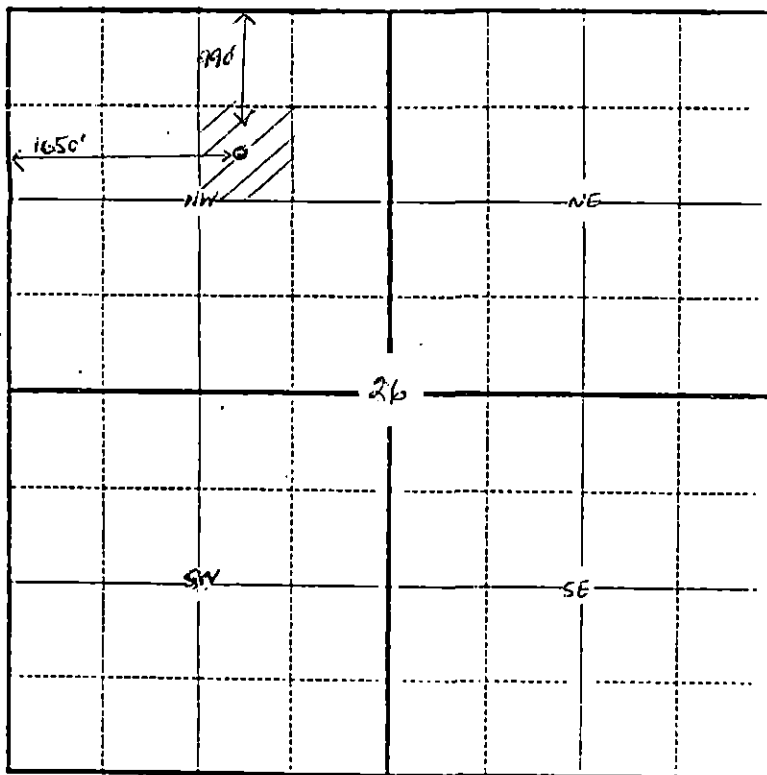
LOCATION OF WELL: COUNTY PRATT  
990 feet from south/~~north~~ line of section  
1650 feet from east/~~west~~ line of section  
 SECTION 26 TWP 27s RG 12W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10  
 QTR/QTR/QTR OF ACREAGE SE - NE - NW

IS SECTION xx REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE xx NW SE SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.