zn Hc/KOHE 5-16-85

Starting Date:	June 20,	1985 year	API Number 15- 151-21,613-00-08
Address 505 FC City/State/Zip Wicl Contact Person She Phone (316) 20 CONTRACTOR: License Name Sterlin City/State Sterlin	Drilling Corpor ourth Financial hita, Ks. 6720 errill Compton 65-6697 g Drilling Comp g, Kansas 6757	any	SW NE SW Sec 26. Twp 27. S, Rge 12. West 1650 Ft North from Southeast Corner of Section 3630 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 990 feet. County Pratt. Lease Name Barker Well# 1. Domestic well within 330 feet: yes no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile: 🔲 yes 🖔 no
🖟 Oil 🔲 Swd	□: Infield	Mud Rotary	400
🗌 Gas 📋 Inj	_	Air Rotary	Depth to Bottom of fresh water100 feet
☐ OWWO ☐ Expl		Cable	Lowest usable water formation Permian
If OWWO: old weil info as follows:			Depth to Bottom of usable water 150
Operator			Surface pipe by Alternate: 1 🖄 2 🖂
Well Name			Surface pipe to be set200 feet
Comp Date Old Total Depth			Conductor pipe if any required Not required feet
			Ground surface elevation 1745, feet MSL
Projected Formation at TD . Arbuckle			Ground surface elevation
Expected Producing FormationsLansing			Approved By RCH/KCC 5-16-85
			ole to K.C.C. specifications.
5/15/85	Signature of Operator of	Anon Sherill	Compton TitleVice-President

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED

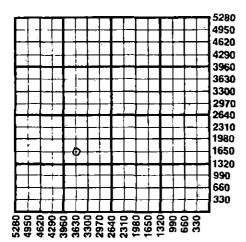
STATE CORPORATION COMMISSION

5-16-85 MAY 1 6 1985

A Regular Section of Land

CONMINE AT 51280/FEON

Wichita, Kansas



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, ... and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238