

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-16-92

State of Kansas

DISTRICT # 1
SEA7 Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date Sept. 20, 1992
month day year

Spot 30' S & 145' E of East
 SW NW SE Sec 23 Twp 27 S, Rg 12 West

OPERATOR: License # 30998
Name: B. & N. ENTERPRISES
Address: P.O. Box 70
City/State/Zip: Isabel, KS 67065
Contact Person: Neil Scott
Phone: 316/375-2553

1620 feet from South ~~XXXX~~ North line of Section
 2165 feet from East ~~XXXX~~ West line of Section

IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5418
Name: ALLEN DRILLING COMPANY
793-3582 (793) 5877

County: Pratt

Lease Name: HIRT FARMS Well #: A-1

Field Name: N/A

Is this a Prorated/Spaced Field? yes no

Target Formation(s): LKC

Nearest lease or unit boundary: 475'

Ground Surface Elevation: 1846 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 180 210'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 240

Length of Conductor pipe required: N/A

Projected Total Depth: 4350

Formation at Total Depth: Viola

Water Source for Drilling Operations:

well farm pond other

DWR Permit #: _____

Will Cores Be Taken?: yes no

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWD Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

If OWD: old well information as follows:

Operator: N/A

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/4/92 Signature of Operator or Agent: John A. Johnson Title: Agent

FOR KCC USE:
 API # 15- 151-22089-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 240 feet per Alt. ①
 Approved by: C.B. 9-11-92

This authorization expires: 3-11-93
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION

SEP 8 1992

CONSERVATION DIVISION
Wichita, Kansas

23
27
12

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR B & N ENTERPRISES
 LEASE HIRT FARMS
 WELL NUMBER A-1
 FIELD _____

LOCATION OF WELL: COUNTY Pratt
1620' feet from south/~~north~~ line of section
2165' feet from east/~~west~~ line of section
 SECTION 23 TWP27 RG 12

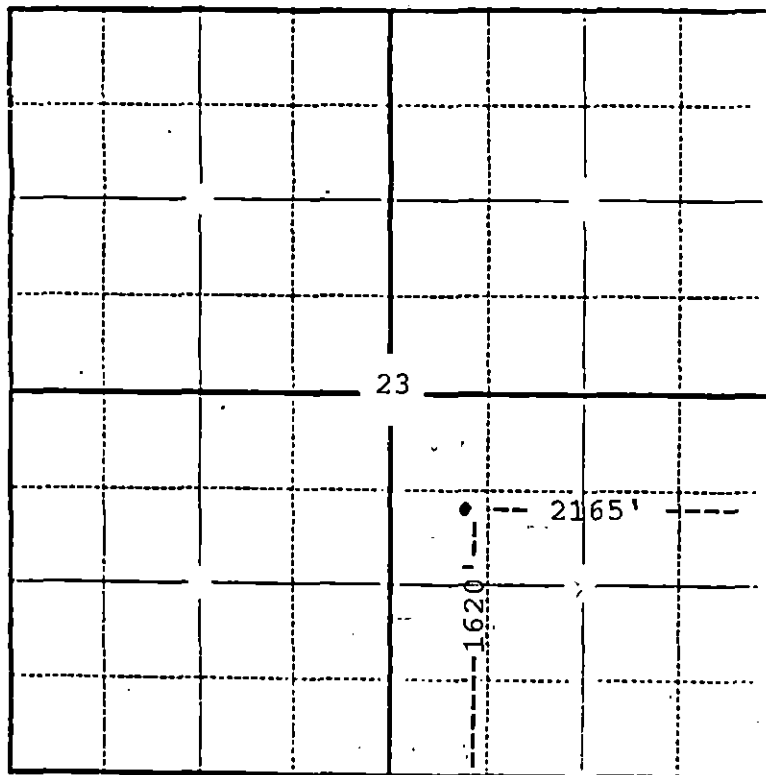
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE App SW- NW - SE

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

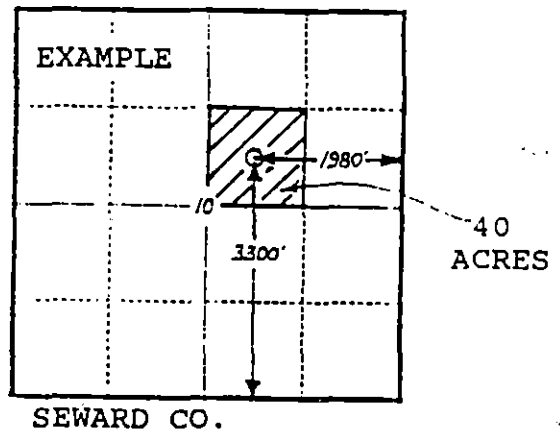
Section corner used: NE NW SE X SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Pratt County



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.