

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-075-10035-00-00  
Spot: SWNE Sec/Twnshp/Rge: 32-22S-41W  
3272 feet from S Section Line, 1954 feet from E Section Line  
Lease Name: HCU (MELLIES) Well #: 3221  
County: HAMILTON Total Vertical Depth: 2636 feet

Operator License No.: 33999  
Op Name: LINN OPERATING, INC.  
Address: 600 TRAVIS STE 5100  
HOUSTON, TX 77002

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		2559		
PROD	4.5	2636	0	WITH 400 SX CMT
SURF	0	0	0	NO SURFACE PIPE IN HOLE

Well Type: GAS UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 10/29/2014 10:00 AM  
Plug Co. License No.: 33338 Plug Co. Name: ORR ENTERPRISES, INC.  
Proposal Rcvd. from: JAVIER Company: ORR ENTERPRISES, INC. Phone: (580) 251-9618

Proposed Plugging Method: PLUGGING PROPOSAL SAME AS ACTUAL PLUGGING.

Plugging Proposal Received By: KEN JEHLIK WitnessType: NONE  
Date/Time Plugging Completed: 10/30/2014 1:00 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

CIBP AT 2559'. SPOT 30 SX CMT FROM 2559' TO 1846' TO COVER THE ANHYDRITE. TAG TOC IN THE 4 1/2" CASING AT 1846'. TEST CASING TO 800#. ATTEMPT TO RUN CBL. LOGGING TOOLS NOT WORKING PROPERLY. PERFORATE 4 HOLES AT 1100'. ATTEMPT TO PUMP INTO THE PERFS AT 1100#. COULD NOT. PERFORATE 4 HOLES AT 300'. ATTEMPT TO ESTABLISH INJECTION RATE AT 1100#. COULD NOT PUMP INTO PERFS. RUN TBG TO 1130' & CIRCULATE CMT TO SURFACE USING 85 SX CMT. COULD NOT PUMP DOWN ANNULUS DUE TO NO SURFACE CASING IN WELL. WHEN OPERATOR DUG OUT THE WELL TO CUT IT OFF, CMT WAS FOUND AROUND THE 4 1/2" CASING.

Perfs:

Top	Bot	Thru	Comments
2609	2621		

Received  
KANSAS CORPORATION COMMISSION  
DEC 01 2014  
CONSERVATION DIVISION  
WICHITA, KS

Remarks: USED CLASS C COMMON BY ORR ENTERPRISES.

Plugged through: TBG

District: 01

Signed

*[Signature]*  
(TECHNICIAN)

12/4/14 ACM

RECEIVED  
NOV 11 2014  
KCC DODGE CITY