

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-075-10082-00-00
Spot: NWSESENW Sec/Twnshp/Rge: 34-23S-41W
3273 feet from S Section Line, 3287 feet from E Section Line
Lease Name: HCU Well #: 3431
County: HAMILTON Total Vertical Depth: 2417 feet

Operator License No.: 33999
Op Name: LINN OPERATING, INC.
Address: 600 TRAVIS STE 5100
HOUSTON, TX 77002

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		950		
CIBP		2037		
PROD	4.5	2417	0	WITH 100 SX CMT
SURF	8.625	90		WITH 100 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 11/05/2014 10:00 AM
Plug Co. License No.: 33338 Plug Co. Name: ORR ENTERPRISES, INC.
Proposal Rcvd. from: JAVIER Company: ORR ENTERPRISES, INC. Phone: (580) 251-9618

Proposed Plugging Method: PLUGGING PROPOSAL SAME AS ACTUAL PLUGGING.

Plugging Proposal Received By: KEN JEHLIK WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/06/2014 1:00 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

ATTEMPT TO RELEASE PACKER BELOW A GLORIETTA CASING LEAK. COULD NOT. CUT TBG @ 2068'. SET CIBP @ 2037'. SPOT 30 SX CMT PLUG. SET CIBP @ 950' OVER CASING LEAK. ATTEMPT TO TEST CASING. WOULD NOT HOLD PRESSURE. PERFORATE 4 HOLES AT 900'. TIH W/TBG & PACKER AT 700'. TAKE INJECTION RATE THROUGH PERFS. PUMP 80 SX CMT THROUGH PERFS @ 500#. LEAVE 133' OF CMT INSIDE THE 4 1/2" CASING. TAG TOC @ 767'. PERFORATE 4 HOLES AT 300'. CIRCULATE CMT TO SURFACE WITH 85 SX CMT, LEAVING THE 4 1/2" CASING & 4 1/2" X 8 5/8" ANNULUS FULL OF CMT.

Perfs:

Top	Bot	Thru	Comments
2388	2396		

Received
KANSAS CORPORATION COMMISSION
DEC 03 2014
CONSERVATION DIVISION
WICHITA, KS

Remarks: **COMPLIANCE ISSUE: DENIED TA HIGH FL** USED CLASS C COMMON CEMENT BY ORR ENTERPRISES.

Plugged through: TBG

District: 01

Signed

Ken Jehlik

(TECHNICIAN)

12/4/14 ccm

RECEIVED

NOV 19 2014

KCC DODGE CITY

Form CP-2/3

KMS