

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-153-21063-00-00  
Spot: NENWSESW Sec/Twnshp/Rge: 25-4S-34W  
1180 feet from S Section Line, 1690 feet from W Section Line  
Lease Name: LEEBRICK TRUST Well #: 1-25  
County: RAWLINS Total Vertical Depth: 4730 feet

Operator License No.: 3882  
Op Name: SAMUEL GARY JR. & ASSOCIATES, IN  
Address: 1515 WYNKOOP, STE 700  
DENVER, CO 80202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4722		
SURF	8.625	300		

Well Type: DH UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 11/19/2014 9:00 AM  
Plug Co. License No.: 33771 Plug Co. Name: ULTIMATE WELL SERVICE, LLC  
Proposal Rcvd. from: KURT STUBE Company: SAMUEL GARY Phone: (303) 831-4673

Proposed Plugging Method: 8 5/8" surface casing set at 300'w/280 sx cement. 5 1/2" production casing set at 4722' w/195 sx cement. PC set at 2714' was not cemented. Perforations: 4056' - 4066'. Well non-commercial  
Ordered 450 sx 60/40 pozmix 4% gel cement, 15 sx gel and 600 # hulls.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 11/19/2014 6:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perfs:

Set CIBP at 4043'. Cut 5 1/2" production casing at 2885'. Could not pull casing. Connected to 5 1/2" casing. Pumped water to establish rate, followed by 10 sx gel and 75 sx cement. Displaced to 2550'. Cut 5 1/2" production casing at 2106'. Could not pull casing. Pumped 100 sx cement and displaced to 1900'. Cut casing at 1500'. Casing free. Pulled to 347' and pumped 120 sx cement w/100 # hulls.. Circulated cement to surface. Pulled casing to surface and topped w/25 sx cement.

GPS: 39.67248 -101.08830

Remarks: QUALITY OILWELL CEMENTING TICKET # 847

Plugged through: CSG

12/4/14 CEM

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

CM

KCC WICHITA

NOV 21 2014

NOV 26 2014

Form CP-2/3

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