	CORPORATION COMMISSION 1160219 Form C-
CIL & GA	AS CONSERVATION DIVISION Form must be Type:
District # 1 SGA? NOTICE	Form must be Signer
	CC five (5) days prior to commencing well All blanks must be Filled
Form KSONA-1, Certification of Compliance with the	e Kansas Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 10/01/2013	Spot Description:
month day year	SE - NE - NW - NW Sec. 02 Twp. 27 S. R. 22 FE WW
OPERATOR: License# 34192	(0/0/0/0) 340 feet from N / S Line of Section
Name: SandRidge Exploration and Production LLC	1156 feet from E / W Line of Section
Address 1: 123 ROBERT S. KERR AVE	ls SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: OKLAHOMA CITY State: OK Zip: 73102 + 54	County
Contact Person: Wanda Ledbetter Phone: 405-429-5500	lease Name. Powers 2722 Well #: 2-2H
Priorie:	Field Name: Konda North
CONTRACTOR: License#	—— Is this a Prorated / Spaced Field? ☐ Yes ☒No
Name: Advise on ACO-1 Must be licensed by KCC	Target Formation(s): Mississippl
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330
⊠Oil Enh Rec ⊠infield ⊠Mud Rotary	Ground Surface Elevation: 2373 Estimatedfeet MSL
Gas Storage Pool Ext. Air Rotary	vvater well within one-quarter mile:
Disposal Midcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water;
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: XII III
	Length of Surface Pipe Planned to be set: 1000
Operator:	0191
Well Name: Original Total Depth:	
Original Completion Date. Original Total Deptit.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	No Mell Farm Pond Other:
If Yes, true vertical depth: 4950	DWR Permit #:
Bottom Hole Location: 330 FSL & 1320 FWL of S02, T27S-R22W	(Note: Apply for Permit with DWR
KCC DKT#:	Will Cores be taken?
Top of sait @ appr. 1450'. Max surface casing 1350'.	If Yes, proposed zone: Kansas corporation commission
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eve	NOV 17 2017
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office prior to spudding of well;	CONSERVATION DIVISION WICHITA, KS
2. A copy of the approved notice of intent to drill shall be posted	d on each drilling rig;
	If be set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 fer	et into the underlying formation. d the district office on plug length and placement is necessary <i>prior to plugging</i> ;
The appropriate district office will be notified before well is eith	her plugged or production casing is cemented in:
If an ALTERNATE II COMPLETION, production pipe shall be	cemented from below any usable water to surface within 120 DAYS of spud date.
	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
indst be completed within 30 days of the spud date of the wet	Il shall be plugged, In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
For KCC Use ONLY	Remember to:
API # 15 - 15-057-20913-01-00	- File Certification of Compliance with the Kansas Surface Owner Notification
	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required feet	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;

For KCC Use ONLY API # 15 - 15-057-20913-01-00	
Conductor pipe required 0 Minimum surface pipe required 760 Approved by: Rick Hestermann 09/27/3	feet feet per ALT. ⊠I □ II 2013
This authorization expires 09/27/2014 (This authorization void it drilling not started within Spud date: Agent:	12 months of approval date.)
Mail to: KCC - Conservation 130 S. Market - Room 2078, Wichi	on Division.

- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or Injecting salt water.
- If well will not be drilled or permit has expired (Sea: authorized expiration date)
 please check the box below and return to the address below.

X	Well will not be drilled or Permit Expired	,Date	: 11-5-20	24
•	Signature of Operator or Agent:			•
	Whords Led heth	٠.		