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For KCC Use: Effective Date: 10/01/2014 District # 3	KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010

### Source Commendation of Compliance with this form. Expected Spud Date:	District #	ITENT TO DRILL Form must be Signed All blanks must be Filled
Form KSOWA, Contribution of Compliance with the Kanasa Southsco Anne Natification Act, MUST be authenticed with this form. Sopio Description. 34592 DEFERATOR: Learnage 34592 Name. Kossas Researce Epiporation & Development, LLC Address 2:	Must be approved by KCC five	(5) days prior to commencing well
Marker M	Form KSONA-1, Certification of Compliance with the Kansas	Surface Owner Natification Act, MUST be submitted with this form.
PERATOR: Locroses 34592 Nov. 35 Sec. 33 Way. 35 Sec. 34 Way. 36 Sec. 34 Way. 36 Way. 36 Sec. 34 Way. 36 Sec. 34 Way. 36 Sec. 34 Sec. 34 Way. 36 Sec. 34 Way. 36 Sec. 34 Way. 36 Sec. 34 Way. 36 Sec. 34 Sec. 34 Way. 36 Sec. 34 Sec	Expected Spilo Date.	Spot Description:
AGENTAL Located Exploration & Development, LLC	• • •	
Maries Resource Exploration & Development, LLC Markets & Seaton	OPERATOR: License# 34592	feet from N / X S Line of Section
Actives 25 and 15 and 1	Name: Kansas Resource Exploration & Development, LLC	
County Marrie County M	Address 1: 9393 W 110TH ST, STE 500	Is SECTION: Regular Inregular?
Contract Person: Bladley Komer Profice 313.61-61736 CONTRACTOR: License# Contractor: License	Address 2:	
See Name: 1032 Veil gr. evil.	Contact Person: Bradley Kramer	County: Miami
CONTRACTOR: Licenses Monte Ancient Ancient ACC) + Mast be featured by KCC		Lease Name: Hays Well #: KR-3
Name:Actions on ACO1 = Must be between by RCC Type Equipment: Well Drilled For: Well Class: Type Equipment: Must debtary Mus	CONTRACTOR: Liconcodi	
Meli Drilled For: Weli Class: Type Equipment: Security S		
Sich Selection Solicity Selection Solicity Selection Solicity Selection		
Sicrage	<u></u>	Ground Surface Fleution: 860 Estimated feet MSI
Selsurils :		
Depth to bottom of fresh water. 100 Depth to bottom of resh water. 100 Depth to bottom of usable water. 200 Surface Pipe By Alternatic.		
Depth to bottom of usable water:		
Surface Pipe by Alternate: Surface Pipe by Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe by Surface Pipe Bipe by Surface Pipe Bipe Bipe Bipe by Surface Pipe Bipe Bipe Bipe Bipe Bipe Bipe Bipe B	———	
Committee Length of Surface Pipe Planned to be set: 20		
Length of Conductor Pipe (if any): Projected Total Depth: Squirrel Motor Apply for Permit with DMR Squirrel Motor Apply for Permit with DMR Motor Apply for Permit	if OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Original Completion Date:	Operator;	
Water Source for Orizing Operations: Water Source for Orizing Operations: Water Source for Orizing Operation: Water Source for Orizing Operations: Water Source for Orizing Operation: Water Source for Operation:		
Directional, Deviated or Horizontal wellbore? Yes No	Original Completion Date: Original Total Depth:	
If Yes, the vertical depth:: DVR Permit #: (Noto: Apply for Permit with DVR Receiveds Nov 1 9 2014	Directional Deviated or Horizontal wellbore?	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sec@CONSERVATION DITIVISION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 'B'- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTHFY district office prior to any cementing. Ubmitted Electronically For KCC Use ONLY API W 15 - 15-121-30697-00-00 Conductor pipe required0	If Yes, true vertical depth:	
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130 S. Ma/ket - Room 2078, Wichita, Kansas 67202		C Signature of Operator or Agent:
	130 S. Market - Room 2078 Wichter Konsee 67202	