

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION For KCC Use: Effective Date: 10/01/2014 District# SGA7 Yes No

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date: 10/5/2014	Spot Description:
month day year	SE . NW _ NW _ SW Sec. 13 Twp. 18 S. R. 22 XE W
34592	
OPERATOR: License#	teet with in [X] a case of deposit
Name: Kansas Resource Exploration & Development, LLC	leet num [X E / [] W Line bi Section
Address 1: 9393 W 110TH ST, STE 500	Is SECTION: Regular Irregular?
Address 2:	(Note: Locale well on the Section Plat on reverse side)
City: OVERLAND PARK State: KS Zip: 66210 + Contact Person: Bradley Kramer	County:
Phone: 913-451-6758	Lease Name: Hays Well #: KR-10
Priorie.	Fleid Name: Paola-Rantoul
CONTRACTOR: License#	Is this a Prorated / Spaced Field? Tes No
Name: Advise on ACO-1 - Must be licensed by KCC	Target Formation(s): Squirrel
Well Drilled For: Well Class; Type Equipment:	Nearest Lease or unit boundary line (in footage); 495
	Ground Surface Elevation: 871 Estimated feet MSL
XOii	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Mildcat Cable	Depth to bottom of fresh water: 100
Seismic; # of Holes Other	Depth to bottom of usable water: 200
Other:	Fundam Bing by Albertales Till
If OWWO: old well information as follows:	
	Length of Striage Pipe Planneokanisast Corporation Commission
Operator:	Length of Conductor Pipe (if any):
Well Name: Original Total Depth: Original Total Depth:	Projected Total Depth; 700 NOV 1 9 2014  Formation at Total Depth; Squirrel
Onginal Completion Date: Onginal Total Depth:	Water Source for Drilling Operation CONSERVATION DIVISION
Directional, Deviated or Horizontal wellbore?	No Well Farm Pond Other: WICHITA, KS
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR
KCC DKT#:	
	If Yes, proposed zone:
	AFFIDAVIT
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