

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-131-20044-00-01  
Spot: NWNESE Sec/Twnshp/Rge: 9-5S-13E  
2310 feet from S Section Line, 890 feet from E Section Line  
Lease Name: HERMESCH Well #: 1-A  
County: NEMAHA Total Vertical Depth: 3900 feet

Operator License No.: 34232  
Op Name: MUSTANG FUEL CORPORATION  
Address: 9800 N. OKLAHOMA AVE.  
OKLAHOMA CITY, OK 73114

String	Size	Depth (ft)	Pulled (ft)	Comment
PKR		3350		
PROD	5.5	3897		150 SX
SURF	8.625	471		70 SX
T1	2.375	3350		

Well Type: SWD UIC Docket No: D25016.0 Date/Time to Plug: 10/16/2014 12:00 PM  
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.  
Proposal Rcvd. from: HURRICANE SERVICES Company: Phone: (316) 303-9515

Proposed Plugging Method: Open well and blow down. If pressure exists, use a pump truck to kill well. MIRU WORND WH. NU 7-1/16 $\frac{1}{2}$  5K hydraulic BOP (w/ blind rams on bottom and 2-3/8 $\frac{1}{2}$  standard pipe rams on top) POOH and LD all 2-3/8 $\frac{1}{2}$  4.7# tubing RIH w/ WL and set 5-1/2 $\frac{1}{2}$  CIBP at +/- 3780 $\frac{1}{2}$ . Dump 2 sks of cement on top of plug POOH w/ WL and RIH w/ 3-1/8 $\frac{1}{2}$  perf guns loaded w/ 4 Big Hole charges at 90 degree phasing and perforate the following intervals: +/- 1400 $\frac{1}{2}$  (Top of Kansas City) 520 $\frac{1}{2}$  (50 $\frac{1}{2}$  below surface casing) RDMO WL. RIH w/ 2-3/8 $\frac{1}{2}$  tbg to 2500 $\frac{1}{2}$  and pump gel spacer to +/- 1400 $\frac{1}{2}$ . Spot 25 sks of 60/40 Poz w/ 4% gel across perforations at +/- 1400 $\frac{1}{2}$ . Pump gel spacer from 1200 $\frac{1}{2}$ -500 $\frac{1}{2}$  and pump +/- 130 sks 60/40 Poz w/ 4% gel from 520-Surface. Cut off casing at surface and cap. Report results to KCC after operations have ceased.

Plugging Proposal Received By: TAYLOR HERMAN Witness Type: NONE  
Date/Time Plugging Completed: 10/16/2014 12:00 PM KCC Agent: TAYLOR HERMAN

Actual Plugging Report:

A CAST IRON BRIDGE PLUG WAS SET AT 3200'. THE PRODUCTION CASING WAS PERFORATED AT 1400' AND 520'. RAN TUBING DOWN TO 3180' AND PUMPED 10 SACKS OF CEMENT. PULLED THE TUBING TO 1415' AND PUMPED 25 SACKS OF CEMENT. PULLED THE TUBING UP TO 530' AND CIRCULATED CEMENT TO THE SURFACE ON THE INSIDE AND OUTSIDE OF THE PRODUCTION CASING.

Perfs:

RECEIVED

NOV 21 2014

KCC Chanute Dist. #3

TH

Received  
KANSAS CORPORATION COMMISSION

NOV 24 2014

CONSERVATION DIVISION  
WICHITA, KS

Remarks: THIS WELL WAS PLUGGED DUE TO A FAILED MIT.

Plugged through: TBG

District: 03

Signed

Taylor C. Herman

(TECHNICIAN)

cc:UIC  
11-25-14 CFM