

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-167-21625-00-00
Spot: NENWSW Sec/Twnshp/Rge: 18-12S-14W
2310 feet from S Section Line, 990 feet from W Section Line
Lease Name: STECKEL C Well #: 1
County: RUSSELL Total Vertical Depth: 3090 feet

Operator License No.: 5146
Op Name: RAINS & WILLIAMSON OIL CO., INC.
Address: 220 W DOUGLAS STE 110
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3089		175 SX
SURF	8.625	890		200 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/31/2014 8:30 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: CLAUDE BLAKESLEY Company: RAINS & WILLIAMSON Phone: (620) 663-1845

Proposed Plugging Method: 10/31/2014- Ordered 250 sx 60/40 pozmix 4% gel cement.
11/03/2014- Ordered 300 sx 60/40 pozmix 4% gel cement.

Plugging Proposal Received By: RAY DINKEL WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/03/2014 3:30 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

10/31/2014- Perforated at 360', 900' and 1350'. Ran tubing to 2200' and pumped 100 sx cement. Pulled tubing to 700' and pumped 150 sx cement. Had good returns on both sides all throughout the job. Ran out of cement when filling on the backside of the 4 1/2" casing from the bottom.
11/03/2014- Tagged cement at 280'. Perforated at 240'. Hooked to casing and pumped 80 sx cement. Good circulation of cement out of the braden head. Cellar and casing stayed full.
GPS: 38.78613 -098.77660

Perfs:

Top	Bot	Thru	Comments
2793	3050		

Received
KANSAS CORPORATION COMMISSION
NOV 14 2014
CONSERVATION DIVISION
WICHITA, KS

Remarks: COPELAND ACID AND CEMENTING TICKET # 42418

Plugged through: TBG

District: 04

Signed Ray A Dinkel
(TECHNICIAN)
11.25.14 CRM

CM

NOV 06 2014