STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

15-009-22388-0000

WELL PLUGGING RECORD

Give All Information Com	mpletely										
Make Required Affidavit	COUNTY	Barton		SEC8	TWP 19	RGE12	жж ж /Ŵ				
	COUNTY Barton SECS TWP, 19 RGE12 XXK/W Location as in quarters or footage from lines: NE NE NW										
				ond Oil Co	o., Inc.	1					
					Well 1						
	Office Address One Main Place, Suite 900, Wichita, Ks. 67202 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole										
		Date Well Completed June 6, 1981									
	Application for plugging filed 6-6-81										
	Plugging C	Plugging commenced 6-6-81 Plugging completed 6-6-81									
					oducing forma						
Locate Well	Reason for	apardom	CIL OI	well or pi	differ Sittender		·				
correctly on above	Usa pormia	gion obto	inod fr	om the Com	accompation Disc	ision or	1+10				
Section Platt.	-				nservation Div						
N of Company Asset					ed? yes						
Name of Conservation Age	ent who superv	rsea prag	ging or	this well	ADJUSTIC NE	D 2250	There loman				
Producing formation						D. <u>3330</u>					
Show depth and thickness	; or all water	, oil and	gas ro	rmations.							
OIL, GAS OR WATER RECORD	DS					Casing	Record				
Formation	Content	From	To	Size	Put in	Pulle	ed Out				
						-					
	<u> </u>										
	 					-					
Describe in detail to fluid was placed and the or other plugs were used to	e method or me d, state the cl ach plug set	thods use haracter	d in in of same	troducing and depth	it into the hen placed, from	old. If	cement feet				
Middle Plug set at	220' w/30 sa	cks " "_	1111	11		ill pipe					
Top plug at 40' w/	<u>10 säcks ceme</u> rat hole.	nt "			<u> </u>						
					STATE COAPORATA						
					COAPORATE	VEU					
						ON COMMISS					
· · · · · · · · · · · · · · · · · · ·					Con-	1904	<u>'Oh</u>				
(If additional	al description ctor	is neces	sary, u	se BACK of	this spet)		 .				
Name of Plugging Contrac	Duke.	Drilling	Co., I	nc. —	Kane	NVISION -					
		<u> </u>	·			4 <u>s</u>					
STATE OF WWW KANSAS DARREL ANDERSON above-described well, be facts, statements, and make the same	matters herein are true and	containe	d and t So hel (Sign	he log of p me God ature)	Box 823-Gre	Cribed w	ell as				
SUBSCRIBED AND SW	WORN TO before	me this	8th	day of	June,	19 <u>81</u>	.				
19.			<u> </u>	racin	Note	ary Publ	ic.				
My Commission expires:	4-11-1982				2.30.		∹				

KANSAS		\bigcirc				\bigcirc		
WELL COMPLET	TION REPORT	T AND					s. <u>8</u>	T. 195 R. 12 / /k
API No. 15 —	009 County	22,	388			- 1	Loc	NE NE NW
1	County	N N	umber	<u> </u>			County	Barton
Operator	0:1	. T						640 Acres N
Address	<u>Oil Company</u>			WS C	7202			
One Main Place - Suite 900 - Wichita, KS 67202 Well No. Lease Name Neeland "A"								0 60
-	- Ne	eranu A						
Footage Location 330 feet from	(N) 187 Ilna	33	80 ****	from (E) (3V)	line		l−l−	┝┝┸╌
Principal Contractor		Geo	logist				76	60
Duke Drilli			Richard E					
5pud Dete 5-31-81	Date Completed	l l	3350 RTD	P.B.T.D	•		Lo Elev.: Gr	cete well correctly
Directional Deviation	0 0-01		and/or Gas Pure	hoser				кв1820
							PF	кв
			CASING	RECORD				
Report of all strin	gs set — surface,	intermediate,	production, e	tc.	_			
Purpose of string	Size hole drilled	Sixe casing se (in O.D.)	Weight Ibs/ft.	Setting depth	Туре с	ement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	20#	211'	Commo	on	175	4% gel 3% cc
-	 							
	LINER RECOR	LD	<u> </u>			PERFORA	TION REG	CORP
Top, H.	Bottom, ft.	Socks c	ement	Shots	Shots per ft.		6 type	Depth Interval
	TUBING RECO							
) Sixe	Satting depth	Packer	wt of			-		
,								
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE REC	CORD	γ	
	Amou	nt ond kind of	material used				<u> </u>	Depth interval treated
							İ	
							1.	RECEIVED
							STATE C	ORPORATION CUMMISSION
							1	JUN 2 9 1981
			INITIAL PR	ористіон			(00 M Z 9 1981
Date of first production		Producin	g method (flow)	ing, pumping, g	os lift, etc.)		Cons V	Nichita, Kansas
RATE OF PRODUCTION	Oil		Gas		Woter			Gas-oll ratio
PER 24 HOURS			j		ACF Dond		bbls.	СЕРВ
Disposition of gas (vented	, used on lease or so	514)			Produ	king Intervel	(3)	
				 				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DRILLERS WELL LOG

DATE COMMENCED: May 31, 1981 DATE COMPLETED: June 6, 1981

Raymond Oil Co., Inc. NEELAND A #1

NE NE NW

R.T.D.

Sec. 8-T19S-R12W Barton County, Ks.

0 - 215[†] Surface Soil, Sand 215 - 651 Sand, Shale, Red Bed

651 - 681¹ Anhydrite

Shale, Lime

681 - 3006[†] 3006 - 3024[†] Lime & Shale

3024 - 3040¹ Lime

3040 - 3113¹ Shale

Lime & Shale

3113 - 3126' 3126 - 3350' Lime

33501 RTD ELEVATION: 1820 K.B.

FORMATION DATA

ANHYDRITE 651' HEEBNER 30061 TORONTO 30241 30401 DOUGLAS BROWN LIME 31131 LANSING 3126 BASE K.C. 33501

RECEIVED STATE CORPORATION COMMISSION

JUN 15 1981

CONSERVATION DIVISION Wichita, Kansas

SURFACE PIPE: Set new 8-5/8" pipe, 20# w/175 sacks common, 4% Gel, 3%cc.

33501

AFFIDAVIT

STATE OF KANSAS COUNTY OF BARTON) ss

Darrel Anderson, of lawful age, does swear and state that the facts and figures herein contained are true and correct to the best of his knowledge.

Subscribed and sworn to before me this 8×10^{10} day of June 1981

My Comm. Expires: 2-11-1982