

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

15-009-22179-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Barton County, Sec. 11 Twp. 17S Rge. 15W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____

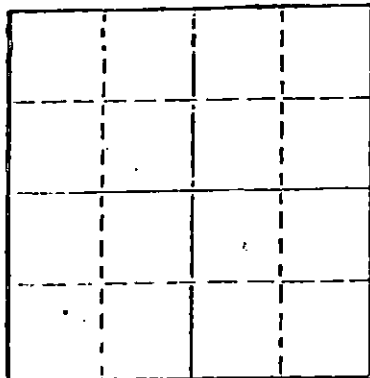
Lease Owner Aspen Oil, Inc.
Lease Name Berens Well No. #1
Office Address 7701 E. Kellogg, Suite 575 Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) _____
Dry Hole

Date Well completed January 9, 1981
Application for plugging filed January 9, 1981
Application for plugging approved January 9, 1981
Plugging commenced January 9, 1981
Plugging completed January 9, 1981
Reason for abandonment of well or producing formation _____
Dry Hole

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Duane Rankin
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3494'
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Srurface				8 5/8"	931'	in place

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug #1 @ 900'	40 sacks	50/50 pos mix	3% cal.
Plug #2 @ 300'	30 sacks	"	"
Plug #3 @ 40'	10 sacks	"	"
Plug #4 @ Rathole	5 sacks	"	"
Plug #5 @ Mousehole	5 sacks	"	"

STATE OF _____

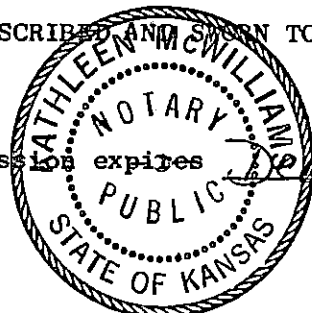
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Aspen Oil, Inc. Exploration
01-23-81

STATE OF Kansas COUNTY OF Sedgwick, ss.
Stephanie Black (employee of owner) or ~~(XXXXXXXXXXXXXX)~~
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stephanie Black
7701 E. Kellogg, Suite 575
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of January, 1981



My commission expires December 18, 1984

Kathleen McWilliams
Notary Public.

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 11 T. 17S R. 15W ^E/_W

API No. 15 — Barton —
County Number

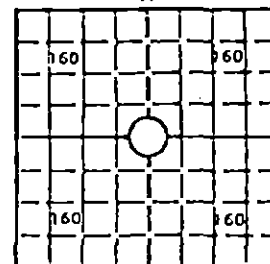
Loc. _____
County Barton

Operator
Aspen Oil, Inc.

640 Acres
N

Address
7701 E. Kellogg, Suite 575 Wichita, Kansas 67207

Well No. #1 Lease Name Berens



Locate well correctly

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Aspen Oil, Inc. Exploration Geologist _____

Spud Date 12-30-80 Date Completed 1-9-81 Total Depth 3494' P.B.T.D. _____

Elev.: Gr. _____

Directional Deviation _____ Oil and/or Gas Purchaser _____

DF _____ KB _____

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		931'	Posmix 50/50	450	3% cal.chl. 2% Gel
Production	7 7/8"			plugged hole			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION SECTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) JAN 23 1981

RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Water _____ bbls.	Gas-oil ratio _____
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Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator

Aspen Oil, Inc.

Well No.

#1

Lease Name

Berens

S 11 T 17S R 15W^E_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0'	931'		
Top Soil & Shale	931'	1620'		
Shale	1620'	2028'		
Shale & Lime	2028'	2277'		
Shale	2277'	2381'		
Shale & Lime	2381'	2448'		
Lime	2448'	2627'		
Lime & Shale	2627'	2804'		
Shale & Lime	2804'	2959'		
Lime & Shale	2959'	3149'		
Shale & Lime	3149'	3310'		
Lime & Shale	3310'	3344'		
Lime	3344'	3366'		
Shale & Lime	3366'	3420'		
Lime & Shale	3420'	3490'		
Arbuckle	3490'	3494'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

STATE OF OREGON
 DIVISION OF OIL AND GAS COMMISSION

JAN 23 1981

Signature

Title

Date