

6 061494

5-17-88

435 R

API NUMBER 15-009-30338-0000

SW \_\_\_\_\_, SEC: 11, T 17S, R 15 (W)

990 feet from S section line

4290 feet from E section line

Lease Name Max Mater Well # 3

County Barton 114.27

Well Total Depth 3516 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 954

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 3646

Operator: Haven Energy Corp

Name & Address 7310 Kellogg

Wichita, Ks. 67207

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling Inc. License Number 6050

Address Box 347 Chase, Ks. 67524

Company to plug at: Hour: 8:00AM Day: 17 Month: May Year: 19 88

Plugging proposal received from Mike Kelso

(company name) Kelso Casing Pulling (phone) \_\_\_\_\_

were: Order 125 sks Poz 10% Gel 2% Econolite 5 sks Hulls

Plugging Proposal Received by Gilbert G. Scheck (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 9:30AM Day: 17 Month: May Year: 19 88

ACTUAL PLUGGING REPORT 8 5/8" set at 954' w/450 sks. 4 1/2" set at 3327'

w/100 sks. Top perf at 3255'. Plugged bottom w/sand and four sks cement to 3200'. Shot pipe one time and recovered 2825'. Pumped in 8 5/8" 25 sks cement followed w/5 sks Hulls in 100 sks cement w/900 Psi.

RECEIVED

STATE CORPORATION COMMISSION

Remarks: by Halliburton JUN - 6 1988 06-06-88  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 6-22-88

INV. NO. 20922

CONSERVATION DIVISION  
Wichita, Kansas

Gilbert G. Scheck (TECHNICIAN)