

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
10-7-14

API No. 15
15-175-21455 - 0000

Company Murfin Drilling Company		Lease Oxy-Kane		Well Number 2-36	
County Seward	Location SE NW	Section 36	TWP 32S	RNG (E/W) 33W	Acres Attributed
Field Big Bend		Reservoir St. Louis	Gas Gathering Connection Oneck		
Completion Date 4-25-95		Plug Back Total Depth 5750	Packer Set at N/A		
Casing Size 4.5	Weight 10.5	Internal Diameter 4.052	Set at 5939	Perforations 5412	To 5730
Tubing Size 2.375	Weight 4.7	Internal Diameter 1.995	Set at 5728	Perforations N/A	To N/A
Type Completion (Describe) SINGLE GAS		Type Fluid Production Water	Pump Unit or Traveling Plunger? Yes / No Pump Unit		
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide 0.199	% Nitrogen 5.869	Gas Gravity - G _g 0.7225	
Vertical Depth(H) _____		Pressure Taps Flange		(Meter Run) (Prover) Size 3.068"	
Pressure Buildup:	Shut in 10-3-14	20 at 0815	(AM) (PM) Taken	10-6-14	20 at 0815 (AM) (PM)
Well on Line:	Started 10-6-14	20 at 0815	(AM) (PM) Taken	10-7-14	20 at 0815 (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 72.0 Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Motor Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _o)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _o)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						34.0	48.4			72.0	
Flow	.750	3.2	5.5	84	75	4.3	18.7			24.0	3.34

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _v) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _g
2.7402	17.60	9.84	1.1765	0.9777	1.0016	31.1	NONE	0.7225

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = 2.3 ; (P_w)² = 0.4 ; P_d = 38.8 % ; (P_c - 14.4) + 14.4 = 48.4 ; (P_o)² = 0.207 ; (P_d)² = _____

(P _o) ² - (P _n) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _w ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: P _c ² - P _w ²	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
2.14	1.99	1.073	0.0308	0.850	0.0262	1.0621	32.99

Open Flow **33** Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 7 day of OCTOBER, 20 13.

Witness (if any)

Received
KANSAS CORPORATION COMMISSION

Precision Wireline & Testing
For Company

For Commission

NOV 17 2014

Mark Bend
Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Murphy Drilling Co, Inc and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Oxy-Kane 2-36 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 11-17-14

Signature: Thomas C. Mullan
Title: Production Engineer

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

Received
KANSAS CORPORATION COMMISSION

NOV 17 2014

CONSERVATION DIVISION
WICHITA, KS