

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5307 EXPIRATION DATE June 30, 1983

OPERATOR Gold Energy Corporation API NO. 15-001-25,307 0000

ADDRESS 5959 Woodson COUNTY Allen

Shawnee Mission, Kansas 66202. FIELD

\*\* CONTACT PERSON Ronald L. Gold PROD. FORMATION Bartlesville

PHONE 913-677-1049

PURCHASER LEASE Jarred-Chessman

ADDRESS WELL NO. 2

WELL LOCATION N/2 Ne/4

DRILLING Specialty Drilling 495 Ft. from N Line and

CONTRACTOR RR #4, Box 149 1485 Ft. from E Line of (E)

ADDRESS Chanute, Kansas 66720 the NE (Qtr.) SEC 17 TWP 26. RGE 19

66720 the NE (Qtr.) SEC 17 TWP 26. RGE 19

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 900' PBD

SPUD DATE 1-2-82 DATE COMPLETED 2-17-82

ELEV: GR DF KB

DRILLED WITH (CANK) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Gold, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of July, 1983.

RECEIVED STATE CORPORATION COMMISSION

AUG 04 1983

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6/6/87

CONSERVATION DIVISION Wichita, Kansas

SONDRA J. NELSON STATE NOTARY PUBLIC

\*\* The person who can be reached by phone regarding any questions concerning this information. MY APPOINTMENT EXPIRES:

JOHNSON COUNTY KANSAS

6-6-87

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Sand, silty, slightly shaley, mica	835'	836'			
Sand, silty, slightly calcareous, mica	836'	837'			
Sand, silty, slightly calcareous, mica	837'	838'			
Sand, silty, slightly calcareous, mica	838'	839'			
Sand, silty, shale, laminated, mica	839'	840'			
Sand, silty, shale, laminated, mica	840'	841'			
Sand, silty, mica	841'	842'			
Sand, silty, mica	842'	843'			
Sand, silty, shale, laminated, mica	843'	844'			
Sand, silty, mica	844'	845'			
Sand, silty, mica	845'	846'			
Sand, silty, shale, laminated, mica	846'	846.3'			
Shale	846.3'	853.5'			

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 5/8"	7"		110'			
Production	5 1/4"	2 1/2"		868'	Portland A	92	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			13		840-848'

  

TUBING RECORD		
Size	Setting depth	Packer set at
1"	840'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
18 sacks 12 X 30 sand; 39 sacks 10 X 20 sand	840-848'
4.6 sacks 8 X 12 sand; 140 lbs. gel; 3 gal. cloystoy;	
5.4 sacks rock salt	

  

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity 22
--------------------------	---	------------

  

Estimated Production -I.P.	Oil unknown	Gas 0	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

  

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------