

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Miller Oil Co.

API NO. 15-205 22,673 0000

ADDRESS Box 145

COUNTY Wilson

Benedict, Ks.

FIELD

\*\*CONTACT PERSON Bob Miller

PROD. FORMATION

PHONE 918 341-2400

LEASE Guenther

X PURCHASER Square Deal Oil Company

WELL NO. 20

ADDRESS P.O. Box 883

WELL LOCATION SE 1/4

Chanute, Kansas 66720

990' Ft. from NSL Line and

DRILLING Fleming Drilling, Inc.

330' Ft. from WEL Line of

CONTRACTOR

ADDRESS 1209 N. Plummer

the 14 SEC. 28 TWP. 15 RGE. E

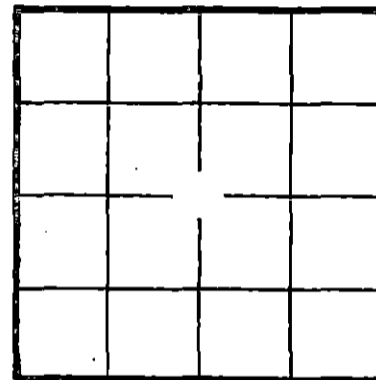
Chanute, Kansas 66720

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC  
KGS  
(Office Use)

TOTAL DEPTH 1090' PBTD

SPUD DATE 3/12/82 DATE COMPLETED 3/16/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Neosho SS, I,

Virgie Miller OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT SHE IS Partner (FOR)(OF) Miller Oil Company

OPERATOR OF THE Guenther LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 20 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16 DAY OF March, 19 83

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

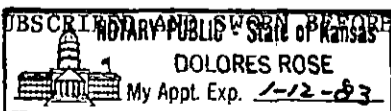
FURTHER AFFIANT SAITH NOT.

RECEIVED  
STATE CORPORATION COMMISSION

AUG 03 1983

(S) Virgie Miller

SUBSCRIBED AND SWORN TO before me this 1st. DAY OF August, 19 83



Dolores Rose

NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-12-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
4]				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)\*

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	4 3/4	5 1/2		50'	Portland	8	none
production	<del>XXX/XX</del>	2 7/8"		1086'	to top	-----	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 sack Nitrogen Frac	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
		33			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)	n/a	Perforations	1028-1058		

