

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5307 EXPIRATION DATE June 30, 1983

OPERATOR Gold Energy Corporation API NO. 15-001-25,374

ADDRESS 5959 Woodson COUNTY Allen

Shawnee Mission, Kansas 66202 FIELD

\*\* CONTACT PERSON Ronald L. Gold PROD. FORMATION Bartlesville

PHONE 913-677-1049

PURCHASER LEASE Jarred-Chessman

ADDRESS WELL NO. 8

WELL LOCATION N/2 NE/4

DRILLING Specialty Drilling 1155 Ft. from N Line and

CONTRACTOR RR #4, Box 149 1815 Ft. from E Line of (E)

ADDRESS Chanute, Kansas 66720 the NE (Qtr.) SEC 17 TWP 26 RGE 19

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 900' PBTD KGS

SPUD DATE 1/17/82 DATE COMPLETED 2-21-82 SWD/REP

ELEV: GR DF KB PLG.

DRILLED WITH (CABKE) (ROFARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		NE/4	
		17	

Amount of surface pipe set and cemented 110' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Gold, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of July, 1983.

RECEIVED STATE CORPORATION COMMISSION

[Signature]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 6, 1987

AUG 0 1983

SONDRA J. NELSON

STATE NOTARY PUBLIC

JOHNSON COUNTY KANSAS

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

6-6-87

OPERATOR Gold Energy

LEASE Jarred-Chessman SEC. 17 TWP. 26 RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand, slightly silty, mica	842'	843'		
Sand, mica	843'	844'		
Sand, silty, mica	844'	845'		
Sand, silty, mica	845'	846'		
Sand, mica	846'	847'		
Sand, silty, mica	847'	848'		
Sand, mica	848'	849'		
Sand, mica	849'	850'		
Sand, mica	850'	851'		
Sand, mica	851'	852'		
Sand, slightly calcareous, mica	852'	853'		
Sand, slightly calcareous, mica	853'	854'		
Sand, slightly calcareous, mica	854'	855'		
Shale	855'	858.1'		
Lignite	858.1'	859'		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8"	7"		110'			
Production	6 1/4"	2 1/2"		904'	Portland A	160	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			10		848-852'

TUBING RECORD

Size	Setting depth	Pecker set at
1"	847'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
18 sacks 12 X 30 sand; 39 sacks 10 X 20 sand; 4.6 sacks 8 X 12 sand; 40# gel; 3 gal. cloystoy; 5.4 sacks rock salt.	840-848'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	22

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
Unknown	bbls.	0	MCF %	bbls. CFPR

Disposition of gas (vented, used on lease or sold)

Perforations