

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5983 EXPIRATION DATE 6/30/84
 OPERATOR Victor J. Leis API NO. 15 207 24431
 ADDRESS Box 223 COUNTY Woodson
Yates Center, Kansas FIELD Unknown
 ** CONTACT PERSON Victor J. Leis PROD. FORMATION Squirrel
 PHONE 625-2106 Indicate if new pay.
 PURCHASER _____ LEASE Missouri Pacific Development
 ADDRESS _____ WELL NO. N-1
 WELL LOCATION NW¹ NW¹ NW¹
 DRILLING Davis Drilling 165 Ft. from North Line and
 CONTRACTOR Box 162 165 Ft. from West Line of (E)
 ADDRESS Yates Center, Kansas 66783 the NW¹ (Qtr.) SEC 27 TWP 23 RGE 16 (W).

PLUGGING N/A
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

		27	

KCC _____
 KGS _____
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 1108 PBD 1200
 SPUD DATE 7/28/83 DATE COMPLETED 7/30/83
 ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 40 Feet DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____, NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Victor J. Leis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Victor J. Leis
(Name) Victor J. Leis

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 1983.

MY COMMISSION EXPIRES: 3/25/86

Dixie Lee Hamman
 (NOTARY PUBLIC) Dixie Lee Hamman
 DIXIE LEE HAMMAN
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 3/25/86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

OCT 20 1983

CONSERVATION DIVISION Wichita, Kansas

Side TWO
 OPERATOR Victor J. Leis LEASE NAME MoPac Develop. SEC 22 TWP 23 RGE 16 (E)
 WELL NO n-1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Topsoil	0	3		
Clay	3	6		
Sandstone, broken	6	20		
Shale, sandy	20	35		
Shale	35	175		
Lime, broken	175	220		
Lime	220	255		
Shale	255	295		
Lime	295	418		
Lime, Soft	418	463		
Lime	463	477		
Shale	477	530		
Lime, broken, KC	530	657		
Shale	657	820		
Lime, broken	820	830		
Shale	830	845		
Lime 8'	845	855		
Shale, sandy, no odor	855	890		
Shale	890-	919		
Lime, broken 40'	919	950		
Shale	950	959		
Lime, broken 20'	959	989		
Shale, black	989	994		
Lime, 5'	994	996		
Sand, Upper show of Free oil	996	1020		
Shale, sandy	1020	1036		
Lime, Cap # 1	1036	1037		
Shale	1037	1038		
Lime, Cap # 2.	1038	1039		
Sand, OIL, good show	1039	1055		
Shale	1055	1108		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	5-1/8	6 1/4		40'	Common	8	none
Casing	5 1/8"	2 7/8"		1100	RFC	130	none

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					
Amount and kind of material used					Depth interval treated

Date of first production	8/3/83	Producing method (flowing, pumping, gas lift, etc.)	pumping	Gravity	25
Estimated Production - I.P.	oil well	Gas	Water	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)	used on lease	MCF	1	bbis.	CFPB
				Perforations	1038 - 1054

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

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LICENSE # 5983 EXPIRATION DATE 6/30/84

OPERATOR Victor J. Leis API NO. 15 207 24431

ADDRESS Box 223 COUNTY Woodson

Yates Center, Kansas FIELD Unknown

** CONTACT PERSON Victor J. Leis PROD. FORMATION Squirrel

PHONE 625-2106 Indicate if new pay.

PURCHASER _____ LEASE Missouri Pacific Development

ADDRESS _____ WELL NO. N-1

DRILLING Davis Drilling WELL LOCATION NW¹/₄ NW¹/₄ NW¹/₄

CONTRACTOR _____ 165 Ft. from North Line and

ADDRESS Box 162 165 Ft. from West Line of (E)

Yates Center, Kansas 67983 the NW¹/₄(Qtr.) SEC 27 TWP 23 RGE 16 (E)

PLUGGING N/A WELL PLAT _____ (Office, Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1108 PBD 1200

SPUD DATE 7/28/83 DATE COMPLETED 7/30/83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (ATR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 40 Feet DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

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(Name) Victor J. Leis

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Dixie Lee Hamman
(NOTARY PUBLIC) Dixie Lee Hamman
DIXIE LEE HAMMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/25/86

RECEIVED
STATE CORPORATION COMMISSION
OCT 20 1983

** The person who can be reached by phone regarding information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Victor J. Leis LEASE NAME MoPac Develop. SEC 22 TWP 23 RGE 16 W. WELL NO n-1

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Lime	220	255		
Shale	255	295		
Lime	295	418		
Lime, Soft	418	463		
Lime	463	477		
Shale	477	530		
Lime, broken, KC	530	657		
Shale	657	820		
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Shale	830	845		
Lime 8'	845	855		
Shale, sandy, no odor	855	890		
Shale	890	919		
Lime, broken 40'	919	950		
Shale	950	959		
Lime, broken 20'	959	989		
Shale, black	989	994		
Lime, 5'	994	996		
Sand, Upper show of Fr. all	996	1020		
Shale, sandy	1020	1036		
Lime, Cap # 1	1036	1037		
Shale	1037	1038		
Lime, Cap # 2	1038	1039		
Sand, OIL, good show	1039	1055		
Shale	1055	1108		

Report of all strings set - surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	5-1/8	6 1/4		40'	Common	0	none
Casing	5 1/8"	2 7/8"		1100	RFC	130	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production: 8/3/83 Producing method (flowing, pumping, gas lift, etc.): pumping Gravity: 25

Estimated Production - I.P. Oil well: Gas: Water: Gas-oil ratio: CFPD

Disposition of gas (vented, used on lease or sold): used on lease Perforations: 1038 - 1054