

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5983 EXPIRATION DATE 6/30/84

OPERATOR Victor J. Leis API NO. 15 207 24433

ADDRESS Box 223 COUNTY Woodson
Yates Center, Kansas 66783 FIELD unknown

** CONTACT PERSON Victor J. Leis PROD. FORMATION Squirrel
 PHONE 316 625 2106 Indicate if new pay.

PURCHASER Square Deal Oil Co., Inc. LEASE Missouri Pacific Development

ADDRESS Box 883 WELL NO. 3
Chanute, Kansas 66720 WELL LOCATION SW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$

DRILLING Davis Drilling 825 Ft. from North Line and
 CONTRACTOR Box 162 165 Ft. from West Line of (E)
 ADDRESS Yates Center, Kansas 66783 the NW $\frac{1}{4}$ (Qtr.) SEC 27 TWP 23 RGE 16W

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC _____
 ADDRESS _____ KGS _____

TOTAL DEPTH 1095 PBD 1200 SWD/REP _____
 SPUD DATE 8/3/83 DATE COMPLETED 8/4/83 PLG. _____
 ELEV: GR unknown DF _____ KB _____ NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

		27	

Amount of surface pipe set and cemented 40' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Victor J. Leis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Victor J. Leis
(Name) Victor J. Leis

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 1983.

DIXIE LEE HAMMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/25/86

Dixie Lee Hamman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
OCT 20 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Victor J. Leis LEASE NAME Missouri Pac. SEC 27 TWP 23 RGE 16 (E)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Topsoil	0	3		
Clay	3	6		
Sandstone	6	9		
Lime	9	12		
Shale	12	180		
Lime, broken	180	221		
Lime	221	256		
Shale	256	294		
Lime	294	428		
Lime, soft	428	472		
Lime	472	483		
Shale, black	483	489		
Lime, broken	489	503		
Red Bed	503	513		
Shale	513	534		
Lime KC	534	654		
Shale	654	825		
Lime	825	829		
Shale	829	850		
Lime 8'	850	859		
Shale, sandy, no odor	859	924		
Lime, broken, 40'	924	969		
Shale	969	987		
Lime 20'	987	996		
Shale, black	996	999		
Lime 5'	999	1002		
Shale	1002	1006		
Lime, upper cap	1006	1007		
Lime, broken	1007	1035		
Lime, lower cap	1035	1036		
Sand, oil	1036	1053		
Shale	1053	1095		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6 5/8"		40'	Cement	8	none
Casing	5 1/4"	2 7/8"	6.5	1094	RFC	140	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8/8/83	pumping	24
Estimated Production—L.P. (oil well)	Gas	Water
bbfs.	MCF	% 1/4
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio	CFPB
used on lease	Perforations	1036-1048

107
 RECEIVED
 10/15/83

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

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LICENSE # 5983 EXPIRATION DATE 6/30/84

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Yates Center, Kansas 67883 FIELD unknown

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 CONTRACTOR Box 162 165 Ft. from West Line of (E)
 ADDRESS Yates Center, Kansas 67883 the NW 1/4 (Qtr.) SEC 27 TWP 23 RGE 16 (W)

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1095 PBDT 1200

SPUD DATE 8/3/83 DATE COMPLETED 8/4/83

ELEV: GR unknown DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

WELL PLAT (Office Use Only)

		27	

KCC _____
 KGS _____
 SWD/REP _____
 PLG. _____
 NGPA _____

Amount of surface pipe set and cemented 40' DV Tool Used? no

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Sand, OIL	1036	1053		
If additional space is needed use Page 2	1053	1095		

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Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6 5/8"		40'	Cement	0	none
Casing	5 1/4"	2 7/8"	6.5	1094	REC	140	none

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					
Amount and kind of material used					Depth interval treated

Date of first production	8/8/83	Producing method (flowing, pumping, gas lift, etc.)	pumping	Gravity	24
Estimated Production-I.P.	oil well	Gas	Water	Gas-oil ratio	
	bbbl.	MCI	% 1/4	bbbl.	CFPB
Disposition of gas (vented, used on lease or sold)				used on lease	Perforations 1036-1048