

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7679 EXPIRATION DATE 6/30/84

OPERATOR Rebel Resources, Inc. API NO. 15 001 26578 0000

ADDRESS Box 223 COUNTY Allen

Yates Center, Kansas 66783 FIELD Humboldt

** CONTACT PERSON Victor J. Leis PROD. FORMATION Bartlesville
PHONE 316 625 2106 _____ Indicate if new pay.

PURCHASER Square Deal Oil Co., Inc. LEASE A. Croisant

ADDRESS Box 883 WELL NO. 3

Chanute, Kansas 66783 WELL LOCATION NW/4

DRILLING Davis Drilling 495 Ft. from South Line and

CONTRACTOR Box 162 150 Ft. from West Line of (E)

Yates Center, Kansas 66783 the NW (Qtr.) SEC 0 TWP 26 RGE 10 (XXX)

PLUGGING N/A WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC _____

ADDRESS _____ KGS _____

TOTAL DEPTH ~~XXXXX~~ 931 PBDT 1000 SWD/REP _____

SPUD DATE 9/14/83 DATE COMPLETED 9/15/83 PLG. _____

ELEV: GR unknown DF _____ KB _____ NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Victor J. Leis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Victor J. Leis
(Name) Victor J. Leis

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of September, 19 83.

DIXIE LEE HAMMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/25/86

MY COMMISSION EXPIRES: _____

Dixie Lee Hamman
(NOTARY PUBLIC)
RECEIVED
OCT 20 1983
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Rebel Resources, LEASE NAME A. Croisant
WELL NO. 3

SEC 9 TWP 26 RGE 19 (E)
(N)

FILL IN WELL INFORMATION AS REQUIRED.
Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, oil, slight odor	836	842		
Shale	842	850		
Redbed	850	855		
Shale	855	877		
Sand, oil	877	881		
Shale	881	931		
T.D.		931		

RECEIVED
STATE CORPORATION COMMISSION
OCT 20 1983
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.

RECEIVED
MAY 11 1984
STATE OF MISSOURI
DEPARTMENT OF REVENUE
DIVISION OF OIL AND GAS

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

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** CONTACT PERSON Victor J. Leis PROD. FORMATION Bartlesville

PHONE 316 625 2106 Indicate if new pay.

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CONTRACTOR Box 162 150 Ft. from West Line of (E)

Yates Center, Kansas 66783 the NW (Qtr.) SEC 9 TWP 26 RGE 19 (NW)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____ KCC _____

ADDRESS _____ KGS _____

TOTAL DEPTH ~~XXXX~~ 931 PBSD 1000 SWD/REP _____

SPUD DATE 9/14/83 DATE COMPLETED 9/15/83 PLG. _____

ELEV: GR unknown DF _____ KB _____ NGPA _____

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OCT 20 1983
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

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Side TWO OPERATOR Rebel Resources, Inc. LEASE NAME A. Croissant SEC 9 TWP 26 RGE 19 (E) WCK

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Topsoil	0	1		
Clay	1	4		
Lime	4	39		
Shale	39	53		
Lime	53	55		
Shale	55	67		
Lime	67	78		
Shale	78	119		
Lime	119	122		
Shale	122	131		
Lime	131	166		
Lime, soft	166	181		
Lime	181	197		
Shale, black	197	203		
Lime, broken, KC	203	276		
Shale	276	406		
Lime	406	410		
Shale	410	422		
Lime, soft, broken	422	472		
Lime	472	479		
Shale	479	500		
Lime	498	500		
Shale	500	550		
Lime, broken, 40'	550	598		
Shale	598	627		
Lime 20'	627	648		
Shale, black	648	651		
Lime, 5'	651	655		
Shale	655	745		
Lime, cap	745	746		
Shale	746	836		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	10"	6 3/4"		20'	Common	4	
Casing	5 1/4"	2 7/8"		927.45	RFC	120	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>9/27/83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>20</u>
Estimated Production-I.P. Oil _____ bbls.	Gas _____ MCF	Water _____ % $\frac{1}{2}$ bbls.
Disposition of gas (vented, used on lease or sold) <u>used on lease</u>		Gas-oil ratio <u>877-881</u>

Perforations

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Rebel Resources, LEASE NAME A. Croissant

SEC 9 TWP 26 RGE 19 (E)
(W)

WELL NO. 3

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Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, oil, slight color	836	842		
Shale	842	850		
Redbed	850	855		
Shale	855	877		
Sand, oil	877	881		
Shale	881	881		
T.D.		931		