

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7679 EXPIRATION DATE 6/30/84

OPERATOR Rebel Resources, Inc. API NO. 15 001 26597 0000

ADDRESS Box 223 COUNTY Allen

Yates Center, Kansas 66783 FIELD Unknown

** CONTACT PERSON Victor J. Leis PROD. FORMATION Bartlesville
PHONE 316 625 2106 Indicate if new pay.

PURCHASER Square Deal Oil Co., Inc. LEASE J. Croisant

ADDRESS Box 883 WELL NO. 4

Chanute, Kansas 66720-0883 WELL LOCATION SW¹

DRILLING Davis Drilling 400 Ft. from North Line and

CONTRACTOR Box 162 165 Ft. from West Line of (E)

Yates Center, Kansas 66783-0162 the SW¹(Qtr.) SEC 9 TWP 26 RGE 19

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC _____

ADDRESS _____ KGS _____

TOTAL DEPTH 905 PBDT 1100 SWD/REP _____

SPUD DATE 9/22/83 DATE COMPLETED 9/23/83 PLG. _____

ELEV: GR unknown DF _____ KB _____ NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Victor J. Leis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Victor J. Leis
(Name) Victor J. Leis

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of October, 19 83.

DIXIE LEE HAMMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/25/86

MY COMMISSION EXPIRES: 3/25/86

Dixie Lee Hamman
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
OCT 20 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any question concerning this information.

Side TWO

OPERATOR Rebel Resources, Inc. LEASE NAME J. Croisant SEC 9 TWP 26 RGE 19 ~~XXX~~
WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Topsoil	0	2		
Clay	2	5		
Lime	5	34		
Shale	34	42		
Lime, broken	42	60		
Lime	60	75		
Shale	75	124		
Lime, broken, KC	124	268		
Shale	268	450		
Lime	450	453		
Shale	453	459		
Lime	459	468		
Shale	468	538		
Lime, broken 40'	538	577		
Shale	577	615		
Lime 20'	577	633		
Shale, black	633	639		
Lime 5'	639	643		
Shale	643	680		
Lime	680	681		
Shale	681	694		
Lime	694	696		
Shale	696	822		
Sandy shale, white muck	822	825		
Sand, No odor	825	827		
Sand, Slight odor	827	830		
Shale	830	840		
Redbed	840	845		
Shale	845	853		
Sand, OIL	853	867		
Shale	867	905		
		905		

If additional space is needed use Page 2 T.D.

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6 1/4"		20'	Common	4	none
Casing	5 1/4"	2 7/8"	6.5	904	RFC	120	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/3/83	pumping	20
Estimated Production L.P.	Gas	Water
	bbls.	MCF
Disposition of gas (vented, used on lease or sold)	%	bbls.
used on lease	1/3	CFPB
		854-865
		Perforations

REBEL RESOURCES, INC.
WELL NO 4

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

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(Rules 82-3-130 and 82-3-107)

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LICENSE # 7679 EXPIRATION DATE 6/30/84

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Yates Center, Kansas 67783 FIELD Unknown

** CONTACT PERSON Victor J. Leis PROD. FORMATION Bartlesville

PHONE 316 625 2106 Indicate if new pay.

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ADDRESS Box 883 WELL NO. 4

Chanute, Kansas 66720-0883 WELL LOCATION SW4

DRILLING Davis Drilling 400 Ft. from North Line and

CONTRACTOR Box 162 165 Ft. from West Line of (E)

ADDRESS Yates Center, Kansas 67783-0162 the SW4 (Qtr.) SEC 9 TWP 26 RGE 19 XXXX

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 905 PBDT 1100

SPUD DATE 9/22/83 DATE COMPLETED 9/23/83

ELEV: GR unknown DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

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OCT 20 1983
CONSERVATION DIVISION
Wichita, Kansas

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Side TWO

OPERATOR Rebel Resources, Inc. LEASE NAME 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100. SEC 9 TWP 26 RGE 10 (E)

WELL NO 4

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/3/83	pumping	20
Estimated Production-T.P.	Oil	Gas
	bbls.	MCf
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
used on lease	% 1/3	bbls. CFPB
		854-865
	Perforations	