

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8124 EXPIRATION DATE June 30th yearly

OPERATOR L & M OIL Co. API NO. 15-207-24,292 0000

ADDRESS R.R. 4 c/o Jerry Mentzer COUNTY Woodson
Yates Center, KS 66783 FIELD _____

** CONTACT PERSON Jerry Mentzer PROD. FORMATION _____
 PHONE 316-625-2606 _____ Indicate if new pay.

PURCHASER Square Deal Oil Co. LEASE Shephard

ADDRESS P O BOX 883 WELL NO. 13
Chanute, KS 66720 WELL LOCATION NE SE SE

DRILLING Double I Drilling Co. 1485 Ft. from South Line and
 CONTRACTOR ADDRESS P O BOX 284 165 Ft. from East Line of (E)
Yates Center, KS 66783 the SE(Qtr.) SEC 28 TWP 23 RGE 16 (W)

PLUGGING _____ WELL PLAT _____ (Office Use Only)
 CONTRACTOR ADDRESS _____

TOTAL DEPTH 1092 PBTD _____

SPUD DATE 9-10-83 DATE COMPLETED 9-13-83

ELEV: GR 1075 DF 1076 KB 1079

DRILLED WITH (CABLE) (ROTARY) XX(AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 40 Ft. DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry Mentzer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry Mentzer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September, 19 83.



Carol Saulsberry
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10/4/86

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 19 1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR L & M OIL CO.

LEASE NAME Shepherd

SEC 28 TWP 23 RGE 16 (E)

WELL NO 13 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Soil	0	5		
Clay	5	10		
Shale	10	183		
Borken Lime	183	256		
Shale	256	288		
Lime	288	431		
Soft Lime	431	467		
Lime	467	505		
Shale	505	535		
Lime	535	659		
Shale	659	849		
Lime	849	859		
Shale	859	923		
Lime	923	988		
Shale	988	1037		
Cap Tock	1037	1038		
Oil Sand	1038	1043		
Good Oil Sand	1043	1048		
Sandy Shale	1048	1092		
T.D.	1092			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	9 7/8	6 1/2		40	Portland	10	
Oil String	5 1/8	2 1/2		1083	Portland	125	(Consolidated Cemen

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 sacks of sand 100 barrels of water	1043-1050

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity <u>24</u>
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)		Perforations

TYPE

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PLUGGING CONTRACTOR ADDRESS _____ WELL PLAT (Office Use Only)

KCC _____
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A F F I D A V I T

Jerry Mentzer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry Mentzer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of September, 1983.



Carol Saulsberry
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10/4/86

RECEIVED
STATE CORPORATION COMMISSION
OCT 19 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR L & M OIL CO.

LEASE NAME Shephard

SEC 28 TWP 23 RGE 16

(E)

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Soft Lime	431	467		
Lime	467	505		
Shale	505	535		
Lime	535	659		
Shale	659	849		
Lime	849	859		
Shale	859	923		
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Shale	988	1037		
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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packers set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity 24
Estimated Production - I.P.	Oil 2 bbls.	Water %
Disposition of gas (vented, used on lease or sold)	Gas STATE CORPORATION COMMISSION	Gas-oil ratio

RECEIVED
OCT 19 1983
CONSERVATION DIVISION
Wichita Kansas

Perforations

CFPS