

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7158 EXPIRATION DATE 5/1/84

OPERATOR C. D. Schulte Agency, Inc. API NO. 15-003-21,855 0000

ADDRESS 3rd & Highway 59 COUNTY Anderson

Garett, KS 66032 FIELD Farrow

** CONTACT PERSON C. D. Schulte PROD. FORMATION Squirrel

PHONE 913-448-6191

PURCHASER Square Deal Oil Co. LEASE Farrow

ADDRESS Chanute WELL NO. 9

Kansas WELL LOCATION SE $\frac{1}{4}$ NW $\frac{1}{4}$

DRILLING H & B Drilling 165 Ft. from South Line and

CONTRACTOR 165 Ft. from East Line of (E)

ADDRESS 324 N. Spruce the NE $\frac{1}{4}$ (Qtr.) SEC 21 TWP 22 RGE 19 (W).

Garnett, KS 66032

PLUGGING WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS

TOTAL DEPTH 932.7 PBD

SPUD DATE 3/22/82 DATE COMPLETED 8/25/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 50 Ft. DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. D. Schulte, being of lawful age, hereby certifies that:

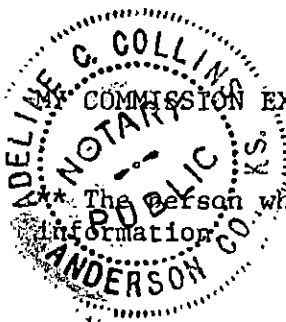
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. D. Schulte (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of August, 1983.

COMMISSION EXPIRES: Jan 29, 1987

(NOTARY PUBLIC)



The person who can be reached by phone regarding any questions concerning this information

RECEIVED
STATE CORPORATION COMMISSION

AUG 05 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR C. D. Schulte Agency, Inc. LEASE Farrow

SEC. 21 TWP. 22. RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 9

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			None	
sd/slty/v/shy/mic	852	853		
sd/slty/sl/cal/v/shy/mic	853	854		
sd/slty/sl/cal/mic	854	855		
sd/slty/sl/cal/mic	855	856		
sd/v/slty/sl/cal/mic/shy	856	856.5		
sh	856.5	64.0		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Production	5 1/4	2 7/8			unknown	unknown	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
XXX	XXX	XXX			
TUBING RECORD			1	2" DML	847
Size	Setting depth	Packer set at			
2 7/8	970	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture Water Gel	850'

Date of first production 4/82	Producing method (flowing, pumping, gas lift, etc.) Pumping			Gravity 27.0	
Estimated Production -I.P.	Oil 1/2	Gas unknown	Water 10 %	Gas-oil ratio unknown	CFPB
Disposition of gas (vented, used on lease or sold) Vented			Perforations 5		

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

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Garnett, KS 66032 the NE $\frac{1}{4}$ (Qtr.) SEC 21 TWP 22 RGE 19 (W).

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC _____

ADDRESS _____ KGS _____

TOTAL DEPTH 932.7 PBD _____ SWD/REP _____

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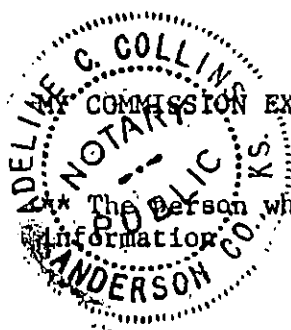
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
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Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
4/82		Pumping		27	
Estimated Production -I.P.	Oil 1/2	Gas unknown	Water 10 %	Gas-oil ratio unknown	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
Vented			5		