

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6039
name L. D. Drilling, Inc.
address Rt #1, Box 183B
City/State/Zip Great Bend, KS 67530

Operator Contact Person L D Davis
Phone 316-793-3051

Contractor: license # 567
name L D Drilling, Inc.

Wellsite Geologist Kim Shoemaker
Phone 316-792-1537

PURCHASER
Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-16-85 2-23-85 2-23-85
Spud Date Date Reached TD Completion Date

3472'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 430' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 009-23,883-00-00
County Barton
NE NW SE Sec 36 Twp 16 Rge 14

2310 Ft North from Southeast Corner of Secth
1660 Ft West from Southeast Corner of Secth
(Note: locate well in section plat below)

Lease Name Bradshaw Well# 1

Field Name Barrett

Producing Formation

Elevation: Ground 1976' 1982' KB

Section Plat

Grid table with elevations 5280 to 330 on both axes.

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner an (Well) Ft West From Southeast Corner Sec Twp Rge East West

Surface Water Ft North From Southeast Corner an (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) Water hauled in (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

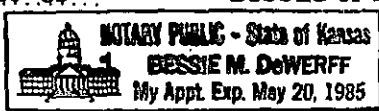
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don Popp
Title Toolpusher
Date 2-27-85

Subscribed and sworn to before me this 27th day of February 19 85

Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-85



RECEIVED STATE CORPORATION COMMISSION 3-1-85 MAR 01 1985 CONSERVATION DIVISION Wichita, Kansas 2-27-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 36 Twp 16 Rge 14

15-009-23883-0000

SIDE TWO

Operator Name L. D. Drilling, Inc. Lease Name Bradshaw Well# 1 SEC 36 TWP. 16 RGE. 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	0	70
Post Rock & Clay	0	70
Shale	70	250
Sand	250	370
Red Bed	370	663
Red Bed & Shale	663	949
Anhy	949	970
Shale	970	1645
Lime & Shale	1645	3472

Name	Top	Bottom
Anhy	949	970
Heebner	3142	
Toronto	3159	
Douglas	3172	
Brown Lime	3216	
Lansing	3225	
Conglomerate	3436	
Arbuckle	3448	

DST #1 3228 - 3284

TIMES: 30-30-30-30

BLOW: 1st-1" built to 2"; 2nd-1" steady blow

REC: 100' Gas Cut Muddy Water

IFF: 82-69 FFP: 91-82 ISIP: 676 FSIP: 590

DST #2 3452 - 3458

TIMES: 30-30-45-30

BLOW: 1st-1" built to 2"; 2nd-no blow flush tool got 3 1/2" blow died in 42 min.

REC: 540' drilling mud

IFF: 277-277 FFP: 249-277 ISIP: 371 FSIP: 315

DST #3 3456 - 3468

TIMES: 30-30-30-30

BLOW: 1st-1/2" steady blow; 2nd-1/2" steady blow

REC: 35' Heavy oil cut mud 30% oil

IFF: 10-12 FFP: 21-21 ISIP: 827 FSIP: 745

DST #4 3460 - 3472

TIMES: 45-45-45-45

BLOW: 1st-3/4" steady blow; 2nd-1/2" steady blow

REC: 10' clean oil, 35' VHOCM, 10' OCWM

IFF: 42-32 FFP: 66-51 ISIP: 945 FSIP: 907

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 3/4"	8-5/8"		430'	50/50 POZ	275	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commenced

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
 DATE 12-13-2001 BY 60322 UCBAW