

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY  
Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5289 EXPIRATION DATE 6/30/83

OPERATOR PETRO-VALLEY SERVICES CORP. API NO. 15-011-21,709 0000

ADDRESS P.O. BOX 95 COUNTY BOURBON  
BRONSON, KS 66716

\*\* CONTACT PERSON W.J. WEATHERBIE PROD. FORMATION TUCKER  
PHONE 316-939-4987

PURCHASER NORTHWEST CENTRAL PIPELINE LEASE M. COMSTOCK

ADDRESS FIRST NATL CENTER EAST, P.O. BOX 25128 WELL NO. 1  
OKLAHOMA CITY, OK 73125

DRILLING JACKSON / NEVILLE DRILLING WELL LOCATION SW 1/4 SW 1/4

CONTRACTOR ADDRESS BRONSON, KS 66716 660 Ft. from SOUTH Line and  
660 Ft. from WEST Line of (E)  
the SW (Qtr.) SEC 17 TWP 26 RGE 23 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 556' PBDT \_\_\_\_\_  
SPUD DATE 7/5/82 DATE COMPLETED 7/8/82  
ELEV: GR 924 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 52 1/2' DV Tool Used? NO.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

		17	

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

AFFIDAVIT

Wendell J. Weatherbie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wendell J. Weatherbie  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31<sup>ST</sup> day of May, 1983.

ROBERT L. BROWN  
Notary Public, State of Ohio  
MY COMMISSION EXPIRES: My Commission Expires Jan 5, 1988

Robert L. Brown  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

NOV 6 1983  
KANSAS CORPORATION COMMISSION

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR PETRO-VALLEY SERV. CORP. LEASE M. COMSTOCK SEC. 17 TWP 26 RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of permeability and contents thereof; record intervals and bit drill-stem tests, including depth interval tested, machine used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW BIOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>SEE ATTACHED</u>				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc.—CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>SURFACE</u>	<u>6 1/4"</u>	<u>7"</u>		<u>52 1/2'</u>	<u>PORTLAND</u>	<u>10</u>	
<u>PRODUCTION</u>	<u>6 1/4"</u>	<u>2 7/8"</u>		<u>553'</u>	<u>REGULATED FILLUP</u>	<u>80</u>	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				<u>1 1/16" GLASS JETS</u>	<u>488' - 494'</u> <u>496' - 502'</u>

TUBING RECORD

Size	Setting depth	Factor set at
<u>2 7/8"</u>	<u>553'</u>	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>FRACTURE - 9/30/82 - 1/2 FOAM w/ 4000# 20/40 1000# 10/20</u>	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<u>1/25/83</u>	<u>Flowing</u>	
Estimated Production - I.P.	Gas	Water
<u>SOLD</u>	<u>10,000</u>	<u>7%</u>
Disposition of gas (vented, used on lease or sold)	Perforations	



# Jackson / Neville Drilling Co.

(316) 939-4984

939-4599

P.O. Box 41

OIL & GAS - WELL DRILLING - ROTARY RIGS

BRONSON, KANSAS 66716

ApI • 15-011-21,709

COMPANY Petro Valley Service Corp. FARM M. Comstock WELL NO. # 1  
 SEC. 17 TWP. 26 RGE. 23E LOC. COUNTY Bourbon STATE Kansas  
 CONTRACTOR Jackson/Neville Drilling Co. SIZE HOLE 6 1/4" PIPE DEPTH 550' Ft.

REMARKS: Set 52 1/2' Ft. Of Surface Pipe  
Cemented In...

Set 553' Ft. Of 2 7/8" Casing  
No Seating Nipple

DATE July 5, 1982

DEPTH	TIME O'CLOCK	MIN.	REMARKS
0	2		Top Soil
8	10		Sand Rock & Clay
3	13		Clay
35	48		Broken Sand & Oil
8	56		Sandy/Shale
12	68		Shale
2	70		Lime
1	71		Coal
2	73		Shale
41	114		Lime
13	127		Shale
1	128		Lime
19	147		Shale
3	150		Sandy/Shale
9	159		Shale (Limey Strips)
5	164		Shale
1	165		Coal
18	183		Lime ("Pawnee")
5	188		Shale
4	192		Lime ("Ft. Scott")
2	194		Shale
1	195		Coal
2	197		Shale
1	198		Sandy/Shale
1	199		Limey (Breezy Hill)
6	205		Sandy (Dry)
1	206		Limey
2	208		Sandy/Shale
4	212		Sandy (Dry)
8	220		Sandy (Laminated) Dry
18	238		Sandy/Shale
3	239		Shale
6	245		Sandy/Shale
33	278		Shale
3	281		Limey
4	285		Shale
1	286		Coal

DATE July 8, 1982

DEPTH	TIME O'CLOCK	MIN.	REMARKS
6	292		Shale (Limey Strips)
17	309		Shale
4	313		Limey
6	319		Shale
1	320		Coal
2	322		Shale
1	323		Sandy/Shale
5	328		Sandy (Dry)
6	334		Shale
12	346		Shale (Limey Strips)
3	349		Limey
1	350		Coal
2	352		Shale
7	359		Shale (Limey Strips)
3	382	Odor	Black Sand (Broken)
17	379		Shale
1	380		Limey
3	383		Shale
2	385		Coal
20	405		Shale
2	407		Limey
4	411		Sandy/Shale
17	428		Shale
8	436		Sandy (Broken) Dry
2	438		Limey
2	440		Shale
3	443		Sandy (Broken) Dry
5	448		Shale
1	449		Coal
1	450		Shale
5	455		Sandy (Dry)
2	457		Shale
2	459		Sandy/Shale
3	462		Shale (Limey)
2	464		Sandy/Shale
1	465		Coal
6	471		Shale

