

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

15.195.00617.00.01

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR John O. Farmer, Inc. API NO. OWWO

ADDRESS P.O. Box 352 COUNTY Trego

Russell, KS 67665 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Margaret A. Schulte PROD. FORMATION \_\_\_\_\_

PHONE (913) 483-3144

PURCHASER \_\_\_\_\_ LEASE Cotton "OWWO"

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION SE SE NE

DRILLING John O. Farmer, Inc. 930 Ft. from the south Line and

CONTRACTOR P.O. Box 352 330 Ft. from the east Line of

ADDRESS Russell, KS 67665 the NE/4(Qtr.) SEC 15 TWP 12S RGE 21W.

PLUGGING John O. Farmer, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR P.O. Box 352 \_\_\_\_\_

ADDRESS Russell, KS 67665 \_\_\_\_\_

TOTAL DEPTH 4059' PBTD \_\_\_\_\_

SPUD DATE 7-15-82 DATE COMPLETED 7-19-82

ELEV: GR 2316' DF 2319' KB 2321'

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

		NE/4	
			+

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

Amount of surface pipe set and cemented \_\_\_\_\_ DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July, 19 82.

Margaret A. Schulte  
(NOTARY PUBLIC)



EXPIRES: January 27, 1985

OPERATOR John O. Farmer, Inc. LEASE Cotton "OWWO" SEC. 15 TWP. 12 SRGE. 21W

**FILL IN WELL LOG AS REQUIRED:**

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
DST #1 4019-29 Tool open 45-45-5-45, weak blow, 27 min. Rec: 10' mud IFP: 29-19 FFP: 19-19 BHP: 918-976					Anhydrite	1751 (+570)
DST #2 4028-38 Tool open 45-45-5-45, weak blow, 45 min. Rec: 15' mud IFP: 19-19 FFP: 29-29 BHP: 870-909					Heebner	3585 (-1264)
DST #3 3924-4010 (Straddle) Miss Run					Toronto	3606 (-1285)
DST #4 3848-4010 (Straddle) Tool open 50-30-35-30, weak blow, 50 min. Flushed tool - weak blow, 35 min. Rec: 120' mud IFP: 174-174 FFP: 193-193 BHP: 281-280					Lansing	3621 (-1300)
					Marmaton	3918 (-1597)
					Conglomerate	3949 (-1628)
					Arbuckle	4002 (-1681)
					T.D.	4057 (-1736)
					B/KC	3852 (-1531)

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	