

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Application being prepared EXPIRATION DATE _____

OPERATOR Getty Oil Company API NO. 15-119-20,565 0000

ADDRESS 2705 Vine, Unit #4 COUNTY Meade
Hays, Kansas 67601 FIELD McKinney

** CONTACT PERSON Frank L. Renard PROD. FORMATION Morrow & Mississippian
PHONE 913-628-1039 Chester

PURCHASER Kansas Power & Light Company LEASE C. E. Wooldridge

ADDRESS Box 889, 4th Floor WELL NO. 2 763601
Topeka, Kansas 66601 WELL LOCATION Sec. 20-T34S-R26W

DRILLING CONTRACTOR Murfin Drilling Company 1369 Ft. from North Line and
ADDRESS 617 Union Center Building 1497 Ft. from West Line of
Wichita, Kansas. 67202 the NW/4(Qtr.) SEC 20 TWP 34SRGE 26W.

PLUGGING CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 6150' PBDT 6079'
SPUD DATE 4-15-82 DATE COMPLETED 7-8-82
ELEV: GR 2340' DF 2350' KB 2352'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AKK)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE C-16,693

Amount of surface pipe set and cemented 1331' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank Renard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank Renard
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of July, 19 82.

MY COMMISSION EXPIRES:

BOBBIE SCHIPPERS
NOTARY PUBLIC
9-9 STATE OF KANSAS
My Appointment Expires:
9-9-84

Bobbie Schippers
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

SEP 12 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Getty Oil Company

LEASE C. F. Wooldridge SEC. 20 TWP. 34S RGE. 26W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Loose Sand	0	77		
Red Beds	77	1313		
Anhydrite	1313	1331		
Lime & Shale	1331	1705		
Shale	1705	2550		
Lime & Shale	2550	5425		
Lime & Shale	5425	5617	Marmaton	5425-5617
Lime & Shale	5617	5907	Cherokee	5617-5907
Lime & Shale	5907	5941	Morrow	5907-5941
Sand & Shale	5941	5962	Morrow Sand	5941-5962
Lime & Shale	5962	6150	Chester	5962-6150

Ran Schlumberger Dual Induction Log 6144-1327', Compensated Neutron-Formation Density Log 6134-4150', Computer Processed Log 6134-4150' and Cement Bond Log 4250-6076'.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	26"	16"	65	87'	Redi-Mix	9 yds.	
Surface	12-1/4"	8-5/8"	24	1331'	Lite Class "H"	550 150	2% CaCl2 3% CaCl2
Production	7-7/8"	4-1/2"	10.5 9.5	6144'	Class "H"	355	50-50 Pozmix w/ 10% Salt & 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8" Welex	6020-35' & 6041-58'
				SSB-II Gun	
Size	Setting depth	Packer set at			5949-54', 5976-88' 5964-70'
2-3/8" OD	6069'		1	"	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3200 gal. 7-1/2% De-mud acid	6020-58' OA
7500 gal. 28% HCl & 11,250 gal. 7-1/2% retarded HCl	6020-58' OA
2300 gal. 7-1/2% De-mud acid	5949-54' & 5964-88' OA
Acid traced w/ 24,000# 20-40 sand in 30,000 gal. Titan XL-3 gel.	5949-54' & 5964-70' 5976-80'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut in for P.L. Connection	Flowing	.60
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 1057 MCF
	Water 10 X 60BPD bbls.	Gas-oil ratio FTP 75# CFBP FCP 420
Disposition of gas (vented, used on lease or sold)		Perforations 6020-35', 6041-88', 5949-54', 5976-88' & 5964-70'
Will be sold - Waiting on P.L. Connection		