

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Not available EXPIRATION DATE

OPERATOR A. Scott Ritchie API NO. 15-195-20,969

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, Kansas 67202 FIELD Unknown

\*\* CONTACT PERSON A. Scott Ritchie PROD. FORMATION Marmaton

PHONE 316-267-4375

PURCHASER Clear Creek, Inc. LEASE Lloyd Nilhas "E"

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SW NE SW

DRILLING Murfin Drilling Company 990 Ft. from North Line and

CONTRACTOR ADDRESS 617 Union Center 990 Ft. from East Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 29 TWP 11S RGE 22W.

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4112' PBTB

SPUD DATE 6/03/82 DATE COMPLETED 7/07/82

ELEV: GR 2399' DF KB 2404'

DRILLED WITH (CAME) (ROTARY) (AXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD8786

Amount of surface pipe set and cemented 207' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

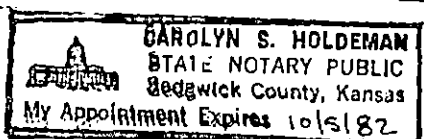
A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of A. Scott Ritchie)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of July, 1982.



(Signature of Carolyn S. Holdeman) (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION

SEP 14 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A. Scott Ritchie LEASE Lloyd Nilhas "E" SEC 29 TWP. 11 SRGE. 22W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3623'-3685' (Toronto & Top zone). Recovered 20' of muddy water, slight show of oil in tool. IFP:66-66#/30"; ISIP:1239#/45"; FFP: 66-66#/30"; FSIP:1196#/45".			ELECTRIC LOG TOPS	
DST #2 from 3689'-3731' (35' & 50' zones). Recovered 871' of muddy water. IFP:99-274#/30"; ISIP:840#/30"; FFP:329-395#/30"; FSIP:829#/30".			Anhydrite	1853' (+ 55)
			B/Anhydrite	1898' (+ 50)
			Topeka	3414' (-101)
			Heebner	3630' (-122)
			Toronto	3655' (-125)
DST #3 from 3728'-3745' (70' zone). Recovered 144' of watery mud, no show of oil. IFP:44-66#/30"; ISIP:656#/45"; FFP:88-110#/30"; FSIP:645#/45".			Lansing	3669' (-126)
			B/KC	3902' (-149)
			Marmaton	3996' (-159)
			Arbuckle	4088' (-168)
			LTD	4112' (-170)
DST #4 from 3789'-3880' (140', 160', 180' & 200' zones). Recovered 30' of mud, no show of oil. IFP:66-77#/30"; ISIP:164#/30"; FFP:88-88#/30"; FSIP:143#/30".				
DST #5 from 4000'-4035' (Marmaton). Recovered 80' of oil cut mud. IFP:55-66#/30"; ISIP:1218#/60"; FFP:77-88#/30"; FSIP:1185#/50".				

**Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"		207'	common quickset	165	none
Production	7-7/8"	4 1/2"	10.5#	4094'	60/40 pozmix	150	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1	SSB	4010'-4020'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidized with 500 gal. of 15% HNS, 10% polysolvent	4010'-4020'
Fracture treated with 1,000 bbls. of gelled water and 20,000# of 20/40 sand & 2,500# of 10/20 sand.	
Date of first production: 6/29/82	Producing method (flowing, pumping, gas lift, etc.): Swabbed (will be pumping)
Gravimetric analysis: OH	Gravity
RATE OF PRODUCTION PER 24 HOURS: 35 bbls.	Gas: MCF
Water: 8 %	Gas-oil ratio: bbls. CFPD
Disposition of gas (vented, used on lease or sold):	Perforations: 4010'-4020'