

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5020
name Rine Exploration Company
address Suite #645, 300 W. Douglas
City/State/Zip Wichita, KS 67202

Operator Contact Person M. Bradford Rine
Phone 316/262-5418

Contractor: license #5142
name Sterling Drilling Company

Wellsite Geologist John Carnes
Phone 316/681-2166

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator STATE CORPORATION COMMISSION
Well Name
Comp. Date Old Total Depth 12 1984

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
06/24/84 07/02/84 07/02/84
Spud Date Date Reached TD Completion Date

RTD 4475'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 242.49' @ 253' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-151-21,444-DD-DD
County Pratt
C NE 1/4 SE 1/4 SW 1/4 Sec 15 Twp 27S Rge 13 West

990 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

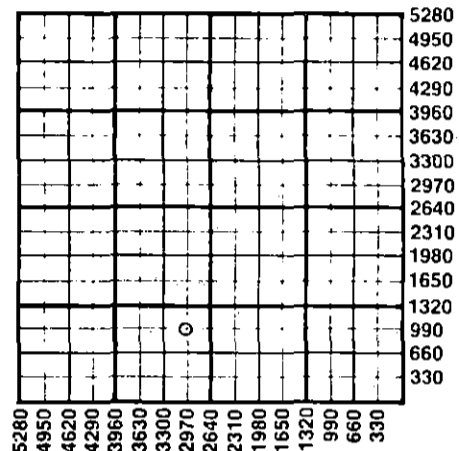
Lease Name Barnett Well# 1-15

Field Name Iuka - Carmi

Producing Formation N/A

Elevation: Ground 1940 KB 1949

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Ground
Division of Water Resources Permit # T84-356

Groundwater 990 Ft North From Southeast Corner and
(Well) 2970 Ft. West From Southeast Corner of
Sec 15 Twp 27S Rge 13 West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. Bradford Rine M. Bradford Rine
Title Geologist Date 07/11/84

Subscribed and sworn to before me this 11th day of July 19 84

Notary Public Ginger L. Mitchell Ginger L. Mitchell
Date Commission Expires 06/11/88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

Sec. 15 Twp. 27S Rge. 13W

SIDE TWO

Operator Name Rine Exploration Company Lease Name Barnett Well# 1-15 SEC 15 TWP. 27S RGE. 13 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4248'-4279' (Mississippian) 30-45-60-75.
 Strong blow, rec. 2400' gas in pipe, 75' gas cut mud.
 IFP 52 - 42 ISIP 940
 FFP 21 - 31 FSIP 1099

Name	Top	Bottom
Heebner	3656	-1707
Lansing	3843	-1894
Mississippian	4269	-2320
Viola	4360	-2411
Simpson Sand	4418	-2469
LTD	4478	-2529

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	17"	13 3/8"		253' KB	Common	275	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL